

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |                                     |
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OIL CONSERVATION DIVISION

P. O. BOX 20811  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER-

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1874 FEET FROM  
THE East LINE, SECTION 21 TOWNSHIP 19-N RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Hutcherson B

9. Well No.  
17X

10. Field and Pool, or Wildcat  
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)  
4828' GL

12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 3-9-81. Drill cement 2414'-2481'. Perforated 2201'-05', 2216'-18', 2228'-37', 2238'-41', 2248'-51', 2263'-68', 2271'-80', 2290'-98', 2304'-11', 2342'-57', 2366'-76', 2405'-18', 2429'-33', 2439'-42' with 1 JSPF. Acidized with 6500 gal. 7-1/2% HCL acid. Flow tested for 120 hrs. at an average of 1355 MCFD. Shut well in 3-18-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis

TITLE Admin. Analyst

DATE 3-23-81

APPROVED BY Carl Levag  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 3/24/81