NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW	MEXICO OIL CONSI	ERVATION COMMISSIC	N Form C-101	
SANTA FE		API # 30-0		Revised 1-1	
FILE	<i>F</i>	TIL JUNE		5A. Indica	te Type of Lease
U.S.G.S.				STATE	
LAND OFFICE OPERATOR				5. State Oi	1 & Gas Lease No.
OFERATOR				······	
APPL ICATI	ON FOR PERMIT TO			()))))	
1a. Type of Work		DRIEC, DEET ER,	UK I LUG BACK	7. Unit Agr	reement Name
DRILL D	ก	DEEPEN			
b. Type of Well	_	DEEPEN	PLUG	BACK 8. Farm or	Lease Name
OIL GAS WELL	CO2 OTHER		SINGLE MU	ZONE Hutch	ierson B
2. Name of Operator				9. Well No.	
AMOCO Product 3. Address of Operator	tion Company			1	7X
	Labba NM 00040				nd Pool, cr Wildcat
4. Location of Well	<u>lobbs, NM 88240</u>	1000		Und.	Tubb
UNIT LET	TER G LOCA	I 980	FEET FROM THE NOT	<u>th</u> LINE	
AND 1874 FEET FROM	MTHE East LINE	21			
		OF SEC. 21	TWP. 19-N RGE. 3	4- <u></u> <u></u> <u></u> <u></u> <u></u> 12. County	
		MMMMM		Union	
		<u>MMMM</u>	HHHHHH		HHHHHMM
		UIIIIIIIII	19. Freposed Depth	19A. Formation	20. Rotery or C.T.
21. Elevations (Show whether D)	E_{RT} etc. 1 212 Kini		2600 ¹	Tubb	Rotary
4828 GL					x. Date Work will start
23.		-on-file	NA]	-22-81
	PF	ROPOSED CASING AN	D CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	700'	Circ.	Surface
7-7/8"	5-1/2"]4#	2600'	Tie back to 8-5	/8" BTM 8-5/8"
					<u> </u>
Propose to drill run and evaluate production.	and equip well d. Perforate and	in the Tubb fo d stimulate as	ormation. After s necessary in a	reaching TD log ttempting commen	ı Js will be ^cial
	'-TD Commercia	ud and fresh w al mud and bri e conditions.	ne with minimu	m properties for	
BOP Program Attac	chod		10	PROVAL VALID FOR PERMIT EX-MIDS Z UNLESS DRILLING	180 DATS
Gas is not dedica	PERMIT EX-MES Z	-21-01 TURNALAY			
				UNLESS DRILLING	UNDERMIN
0+2-NMOCD, SF	1-Hou	1-Susp	1 -BD		
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAMME P	026541 PS TO DECODE:	0. 01 MC 04 01		
IN ABOVE SPACE DESCRIBE PE TIVE ZONE, GIVE BLOWOUT PREVENT				N PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUC-
I hereby certify that the informati	on above is true and comple	te to the best of my k	nowledge and belief.	· · · · · · · · · · · · · · · · · · ·	
Signed Bob	Navis	Title Adm	in Analyst	ь т о	2 01
(This space for	State Lise		1111 ENIGI & S.C.	Date	<u> </u>
	- ,				
APPROVED BY Carl U	long	SENOR PE	TROLLIGII GEOLOGIST	DATE	77-81
CONDITIONS OF APPROVAL, IF	ANT:	· · · · • • • • • • • • • • • • • • • •		DATE /	<u>~~~~01</u>
			Maple and man	F. C. M. F. F. Strawner and a	····
	د د 1 و فر از د ه		OMMERICAL TO OF DECREMENTS (DE NOTIFIED	-
		i terra se a ciul d	eres esta autoritaria da di 🤅	A LENATIONS	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All dista	nces must be from	n the ou	ter noundaries	of the Section		**************************************
Operator Amoco	Production C	ompany	I.	.ease 	lutchersor	n B		Well No. 17 X
Unit Letter G	Section 21	Township 19	9-N	Han	зо 34-Е	County	nion	
Actual Footage Loca 1980		North	line and	1874		feet from the	East	line
Ground Level Elev. 4828	Producing Fo			 ادەر	Ind. Tubb			Dedicated Acreage: 160 Acres
1. Outline the	e acreage dedic	ated to the	subject well	l by co	lored pencil	l or hachure	marks on th	
2. If more th interest an		s dedicated	to the well,	outline	e each and i	dentify the	ownership th	ereof (both as to working
	n onc lease of ommunitization,				d to the wel	l, have the	interests of	all owners been consoli-
Yes	No If a	unswer is "	'yes," type of	consol	idation			
	s "no," list the necessary.)	owners an	d tract descri	ptions	which have	actually be	en consolida	ited. (Use reverse side of
No allowab	le will be assig							nunitization, unitization, approved by the Commis-
	1				· · · · · · · · · · · · · · · · · · ·			CERTIFICATION
	1 1 . 1 1			19	1 1 1		tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
_·	 			1980'	 		Name Bosition	ob Davis
	ion change:)∢	1874'		Company	Analyst
skidded 100' Eas ⁻ I I	ed 100' East I I						Amoco F	Production Company 2-81
							shown on t notes of a under my s is true ar	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my and belief.
		`					Date Surveye	d
					1		Registered P and/or Land	rofessional Engineer Surveyor
0 330 660 6		80 2910 26	40 2000	1500	0001	500 0	Certificate N	o,

- . . ۰. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

.

OIL CONSERVATION DIVISION

P. O. HOX 2088

Form C-102 Fextsrd 10-1-78

Ogretalor			Leone	n outer boundersen e	f the Protlon.	<u> </u>	
	АМОСО		Leo Ke	HUTCHERSO	N B		5 17
Unit Letter	Section	TONTINIIp	((anjo	County		
G Actual Pastage La	21	T 19 N		<u>R 34 E</u>	UNIC	<u>ON</u>	
1980		NORTH		7 ()			
Ground Level Elev			line and 197	<u>/ 4 </u>	et from the EAS		
4828		Tubb		Und. T	ubb	Dedicnie-1	
1. Outline t	he acreage dedic	cated to the sul	ject well by			1 + 160	- <u> </u>
2. If more t	than one lease i and royalty).					-	
3. If more the dated by	one lense of communitization,	different owners unitization, fore	hip is dedica e-pooling.etc	ted to the well,	have the interes	sts of all owner	rs been consoli
🗌 Yes		enswer is "yes,"					
If answer this form	is "no;" list the if necessary.)	: owners and true	et description	s which have a	ctually been con	solidated. (Use	reverse side o
0115 10170 1	n necessary.)						
forced-uoo	ble will be assign ling, or otherwise	ned to the well u	ntil all intere	sts have been a	consolidated (by	communitizati	on, unitization
terred have	ling, or otherwise	-, anti a non-s	canuaru unit,	commating suc	n interests, has	been approved	by the Divisio
	1						
	I	~				CERTIFIC	ATION
• .	1					creby certify that th	le information con
				ł	1 1	ned herein is true o	
	1	{	80	1	tes	it of my knowledge i	and belief.
			5			<u>,</u>	1
					Nume	21	<u> </u>
	1	Į	Nº 2		Post	DEnton >	reer
	I	8 . 1	9	l .	1 .	ssist. Admin.	Analyst
		8 S		1 1974	¥		
					Comp.		
	1			1		noco Producti	on Company
		1_0				noco Producti	
		1-0 a			An		
		1-0 Pa			An	noco Producti	
		1-0			Date	noco Producti	20
		1-0 fr			An Date	9-26-8 ereby certify that	the well location planed from field
 		1-0			An Date	9-26-8 ereby certify that we on this plat was as of actual survey	the well location planed from field a mode by me or
 C		1-0			An Date	9-26-8 ereby certify that	the well location platted from field a made by me ar and that the same
C		1-0 for			An Date Unde Unde Unde	Producti 9-26-8 ereby certify that when on this plat was a of actual survey of my supervision, a	the well location platted from field a made by me ar and that the same
()					An Date I how note Unde Is t huow	ereby certify that when on this plat was a of actual survey of my supervision, a true and correct to viedge and belief.	the well location platted from field a mode by me ar and that the same and that the same the less of my
					An Date I he show note unde Is r huow St	9-26-8 ereby certily that when on this plat was a of actual survey or my supervision, a true and correct to viedge and helief. EPT-17, 1191	the well location platted from field a mode by me ar and that the same and that the same
Ċ					An Date I he show note unde Is r huow St	ereby certify that when on this plat was a of actual survey of my supervision, a true and correct to viedge and belief.	the well location platted from field s mode by me or and that the same of the less of my
					An Date I hu show note unde Is Entre 5	9-26-8 ereby certify that when on this plat was a of actual survey of my supervision, a true and correct to viewly and heref. EPT 17, 199	the well location platted from field and that the same the less of my E0-
Ċ					An Date L ho show note unde ls t hus SI Date 5	9-26-8 ereby certify that when on this plat was a of actual survey of my supervision, a true and correct to viewly and heref. EPT 17, 199	the well location platted from field a mode by me ar and that the same of the less of my
					An Date I ho how note unde Is r huow SI Date 5 Timptot	ereby certify that ereby certify that which on this plat was a of actual survey or my supervision, a true and correct to viedge and heref. EPT-17, 199 arrived. Luid Surveyong Luid Surveyong	the well location platted from field and that the same the less of my
					An Date Date L ho how note unde ls t know SI Date 5 Timptot with a	9-26-8 ereby certify that which on this plat was a of actual survey or my supervision, a true and correct to viedge and befref. EPT-17, 199 arrayed. True Protession of	the well location platted from field and that the same the less of my



Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum. 4.

OMSCO or comparable safety valve must be available on rig floor at all 5. times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.

Blow-out preventers and master valve while drilling intermediate hole to б. 6000' may be 2,000: W.P. (4,000 p.s.i. test), minimum. 7.

Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation. 8.

Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body. 9.

Plug valves - gate valves are optional. Valves shown as 2" are minimum size. 10.

Casing head and casing head spoul, including attached valves, to be furnished by Amoro.

11. Rams in preventers will be installed as follows: When drilling, use:

Top Preventer - Drill pipe rams Bottom Preventer - Blind rams or

2.

3.

master valve

When running casing, use: Top Preventer - Casing rams Bottom Preventer - Blind rars or

master valve



FURILISHED OY " VALVE (\mathfrak{G}) CASINGHEAD

BLOWOUT PREVENTER HOOK-UP 210000 FROM TONOT CANTON I

EXHIBIT D-I MODIFIED

JUNE 1 1953