

OIL CONSERVATION DIVISION  
P. O. BOX 2004  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM O-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  CO2  OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 19-N RANGE 35-E NMPM.

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name  
Bravo Dome Carbon Dioxide Gas Unit 1935

9. Well No.  
031 G

10. Field and Pool, or Wildcat  
Und. Tubb

11. Elevation (Show whether DF, RT, GR, etc.)  
4585 GL

12. County  
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-4-81. Perforated 2126'-30', 2133'-35', 2139'-42', 2154'-57', 2171'-75', 2177'-79', 2183'-85', 2188'-91', 2200'-06', 2209'-13', 2216'-20' with 1 JSPF. Acidized with 2750 gal. 7-1/2% HCL acid. Flow tested thru a separator for 144 hrs. at an average of 1098 MCFD. Shut well in 4-12-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY Bob Davis TITLE Admin. Analyst (SG) DATE 4-15-81

APPROVED BY Carl Wray TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/23/81

CONDITIONS OF APPROVAL, IF ANY: