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Form O-101
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
Date ☐	Fee ☐
2. Indicate Type of Lease	

3. TYPE OF WELL

4. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.P.F. ☐ OTHER ☐

5. Indicate Type of Lease

6. Indicate Type of Lease

7. Indicate Type of Lease

8. Indicate Type of Lease

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well

9. Indicate Type of Lease

10. Indicate Type of Lease

11. Indicate Type of Lease

12. Indicate Type of Lease

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East

LINE OF SEC. 20 TWP. 20-N RSE. 35-E TOWN. Union

13. Indicate Type of Lease

14. Indicate Type of Lease

15. Indicate Type of Lease

16. Indicate Type of Lease

15. Date Spudded 3-28-81 16. Date T.D. Reached 4-3-81 17. Date Compl. (Ready to Prod.) 4-15-81 18. Elevations: DP, RKB, RT, GR, etc. 4650 GL

19. Total Depth 2650 20. Plug Back T.D. 2541 21. If Multiple Compl., How Many 0-TD 22. Intervals Cased By Rotary Tools 23. Intervals Cased By Drill Tools

17. Indicate Type of Lease

18. Indicate Type of Lease

19. Indicate Type of Lease

20. Indicate Type of Lease

24. Producing Intervals, of this completion - Top, Bottom, Name
2176'-2234' Tubb

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 32 SX
5-1/2"	14#	2650'	7-7/8"	990 SX Class H	Circ. 125 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2175'	

31. Perforation Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2176'-2234' w/1 JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	2176'-2234'	3000 gal. 7-1/2% HCL	

33. PRODUCTION

34. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

35. Date of Test 4-15-81 Hours Testing 24 Casing Size 48/64 Length of Test Period 0 Oil - P.L. 1248 Gas - MCF 1 Water - P.L. 1 Gas - Oil Ratio 1

36. Flow Tubing (P.L.) 160 Casing Pressure 0 Oil - P.L. 0 Gas - MCF 1248 Water - P.L. 1 Oil Gravity - API (Corr.) 1

37. Disposition of Tool (Said, used, for fuel, vented, etc.) Test Witnessed By

38. List of Attachments
Logs mailed 4-16-81

I, Edwards, hereby certify that the information shown on this form is true and complete to the best of my knowledge and belief.

SIGNED Edwards TITLE Admin. Analyst (SG) DATE 4-21-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Administration not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanying one original electric log and one copy of the log and a summary of all special tests conducted, including mill test results. All log test reports shall be numbered by well in the case of newly-drilled wells; true vertical depths shall also be reported. For multiple completions, depths of the logs shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1377'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta <u>1582'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2159'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1039'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2138'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2176' to 2234' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Surface				
700'	2650'	1950'	Sand, clay, shale X anhydrite				