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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

4a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

6. Unit Assignment Code
Bravo Dome Carbon Dioxide Gas Unit
7. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit 2035
8. Well No.

2. Name of Operator
Amoco Production Company

9. Well No.
211 F
10. Field and Pool, or Wildcat
Und. Tubb

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **21** TWP. **20-N** RGE. **35-E** N.M.P.M.
11. County
Union

15. Date Spudded **4-13-81** 16. Date T.D. Reached **4-19-81** 17. Date Compl. (Ready to Prod.) **4-26-81** 18. Elevations (D.F., RKB, RT, GR, etc.) **4630' GL** 19. Elev. Casinghead

20. Total Depth **2635'** 21. Plug Back T.D. **2543'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
Rotary Tools **0-TD** Cable Tools _____

24. Producing Intervals, or this completion - Top, bottom, Name
2165'-2267' Tubb 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	709'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2635'	7-7/8"	800 SX Class H	Circ. 250 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2147'	

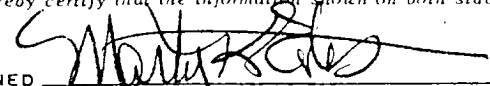
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2165'-2267' w/1 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **4-22-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**
Date of Test **4-25-81** Hours Tested **24** Choke Size **48/64"** Prod'n. For Test Period **0** Oil - Bbl. **0** Gas - MCF **1065** Water - Bbl. **1** Gas-Oil Ratio
Flow Tubing Press. **155#** Casing Pressure **0** Calculated 24-Hour Rate **0** Gas - MCF **1065** Water - Bbl. **1** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Admin. Analyst** DATE **4-30-81**
0+2-NMOC, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1386'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1640'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2157'</u>	T. Granite _____	T. Teditto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 985'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2134'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2165' to 2267' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	709'	709'	Surface				
709'	2635'	1926'	Sand, clay, shale X anhydrite				