

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 28 1982

Form O-400
Revised 10-1-77

Oil Conservation Division

5. Indicate Type of Lease
State ☐ For ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2035
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 211
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 20-N RANGE 35-E N.M.P.M.	10. Field and Pool, or Acreage Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4630' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe, in concise or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Moved in service unit 3-26-82. PULLED tubing. Perforated 2163'-72', 74'-88', 93'-2216', 25'-41', 50'-54', and 56'-57' with 1 JSPF. Ran packer and 3-1/2" tubing. Fractured with 21000 gal x-linked gel with additives and 24000# 8/12 sand. Tagged sand bridge at 2175'. PULLED tubing and packer. Knocked out bridge with sinker bar. Ran seating nipple and 2-3/8" tubing. Tubing landed at 2196'. Moved out service unit 3-30-82. On 3-31-82 turned well thru a separator and flow tested for 145 hrs. Well flowed 8783 MCF and 29 BLW. Ran 72 hr. BHP buildup test 4-6-82 thru 4-9-82. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Concco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 4-19-82

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: