Approximate Energy, Minerals, and Natural Resources Department Revised 11-89 Deter Office Different OIL CONSERVATION DIVISION F.O. Box 2088 Source Feb. Not 8020 Source Feb. 802 Sou			To: WEL	LFILE			
DETECTI OIL CONSERVATION DIVISION WELLAPT NO. DID BA 1998 P.O. Bex 2088 30-059-20107 Stanta Fe, New Mexico 87594-2088 Stanta Fe, New Mexico 87594-2088 Stanta Fe, Employee MIDENTIFI Santa Fe, New Mexico 87594-2088 Stanta Fe, Terment Mexico 87594-2088 MIDENTIFI Santa Fe, New Mexico 87594-2088 Stanta Fe, Terment Mexico 87594-2088 MIDENTIFIE Santa Fe, New Mexico 87594-2088 Stanta Fe, Terment Mexico 87594-2088 MIDENTIFIE Stanta Fe, New Mexico 87594-2088 Stanta Fe, Terment Mexico 87594-2088 MIDENTIFIE Stanta Fe, New Mexico 87594-2088 Stanta Fe, New Mexico 87594-2088 MIDENTIFIE Stanta Fe, New Mexico 87594-2088 Stanta Fe, New Mexico 87594-2088 MIDENTIFIE Stanta Fe, New Mexico 87594-2088 Stanta Fe, New Mexico 87594-2088 MIDENTIFIE Stanta Fe, New Mexico 88440 Stanta Fe, New Mexico 87594-2088 MIDENTIFIE Stanta Fe, New Mexico 88440 Stanta Fe, New Mexico 88440 MIDENTIFIE Stanta Fe, New Mexico 88440 Stanta Fe, New Mexico 88440 MIDENTIFIE Stanta Fe, New Mexico 88440 Stanta Fe, New Mexico 88440 MIDENTIFIE Stanta Fe, New Mexico	Submit 3 Copies to Appropriate	State of New Mexico		Form C-103			
DESIDENTIAL Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE FEE DBRING DD, Ancea, NM 8810 BRING TUB S. State Obars, M. Ance. NM 8710 S. State Obars, M. Ance. NM 8710 Distributions, R.A. Ance. NM 8710 Controls and Composition to Distribution RepOrt SO WELLS S. State On & Gas Lease Nu. Import NM attributions, Composition to Distribution RepOrt SO WELLS BRAVD DOME CO2 GAS UNIT S. State On & Gas Lease Nu. Import NM attributions Import NM attributions Import NM attributions S. Well No. Import NM attributions Import NM attributions Import NM attributions S. Well No. Import NM attributions Import NM attributions Import NM attributions S. Well No. Import NM attributions Import NM attributions Import NM attributions Import NM attributions S. Well No. Import NM attributions Import NM attributions Import NM attributions Import NM attributions Import NM attributions Import NM attributions Import NM attributions Import NM attributions Import NM attributions Import NM attribut	DISTRICT I	P.O. Box 2088		30-059-20107 5. Indicate Type of Lease			
Disclosulation SUNDRY NOTICES AND REPORTS ON WELLS Income User are now incomposed as to set to receive of PLUG BACK TO A Dependent incomposed as to such and the properties of the properise of the properties of the properties of the proper	DISTRICT II						
ID NOT USE THE PORM FOR PRODUCTION FOR SUCH PROPOSALS TO PALL OR TO DESEMEND OF JUNE ARXYO TO A DEPENDING SERVICETION FOR SUCH PROPOSALS () I Type of Well GetGasGasGasGasCO2 Read Operator AMOCO PRODUCTION COMPANY CoastGasGasGasCO2 Read Operator AMOCO PRODUCTION COMPANY CO33-301G Read Operator AMOCO PRODUCTION COMPANY CO33-301G Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Das 20, Axide 198 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Das 20, Axide 198 Read Operator PO Box 303, AMISTAD, NEW MEXICO 88410 Read Das 20,				6. State Oil &	Gas Lease No.		
Instruction Bell Other CO2 Mail Other CO2 Mail AMOCO PRODUCTION COMPANY 2035-301G Address of Operation 2035-301G Address of Operation P. Dool name or Wildcat PO BDI: 503. AMISTAD. NEW MEXICO Section 30 Feet from The Sauth Unit Later G 1980 Feet from The Sauth Unit Later G 1980 Feet from The Sauth Item and 1982 Vent Later G 1980 Feet from The Sauth Item and 1982 Feet from The East Line Section 30 Towards 2000 Rarge 1985 NMIM Clearn Court In Check Appropriate Box to Indicate Nature of Notice. Report. or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMOVE WORK PLUG AND BARADON REMEDIAL WORK ALTERING CASING OTHER OTHER OTHER OTHER Item and gen particle structure of Notice. Report. or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	(DO NOT IJSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR - USE "APPLICATION FOR PERMIT"				7. Lease Name or Unit Agreement Name		
AMACO PRODUCTION COMPANY 2035-301G 1: Addess of Openator 9. Pool name or Wildcat P.O. Box 303 AMISTAD, NEW MEXICO 88410 9. Pool name or Wildcat 1: Will Location G 1980 Feet From The South BRAVO DOME CO2 GAS UNIT 1: Will Location 30 Township 20X Rarge 35E NUTM Links Links Links Links Links County 1: Elevation 30 Township 20X Rarge 35E NUTM Links Links Links Links Links Links Links County 1: Elevation 'Stee whicher DF KR RL CR etc./ 4455 GR MITM County County 1: December Work PLUS AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PLUG AND ABANDONMENT 2: December Ling CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANOONMENT 2: December Ling CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANOONMENT 2: December Ling CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANOONMENT 2: December Ling CHANGE PLANS	OIL GA		CO2	BRAVO D	OME CO2 GAS UN	IT	
P. O. Bor: 303. AMISTAD. NEW MEXICO 88410 BRAVD DOME CO2 GAS UNIT 4 Wall Location Unit Letter G 1980 Peet From The South Line and 1990. Feet From The East Line 3 unit Control 30 Township 20% Range 33E NMPM Union Coatts 4005 30 Township 20% Range 33E NMPM Union Coatts 10 Elevation 70% Wall Location State Kerl Control State Kerl Control Coatts 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON Coatts Coatts of Complete Control PLUG AND ABANDON Coatts of Complete Coatts ALTERING CASING PLUG AND ABANDON Coatts of Coa	2. Name of Operator AMOCO PRODUCTION COMPANY						
Unit Letter G 1980 Feet From The South Line and 1980 Feet From The East Line and Section 30 Township 20N Range 35E NMPM Union County 10 Revention 0300000000000000000000000000000000000	3. Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410						
Check Appropriate Box to Indicate Nature of Notice, Report. or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLUS AND ABANDO	Unit Letter <u>G</u> 194	Township 20N 10. Elevation /Show w	Range 35E				
PEEFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT OULL OR ALTER CASING CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT OTHER OTHER OTHER 121 Describe Proposed or Completed Operations SEE RULE 1103 (Clearly state all perment details and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103 MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer, run workstring to 2,358 feet, spot 20 sacks of Class C cement, pull workstring uphole, WOC. 10/24/99 Run workstring, tag cement at 2320. respot 15 sacks of cement from 2320' - 2176', WOC 4 hours: run workstring and tag cement at 2230' (perfs covered), pressure test casing to 500 psi, displace casing with corrision inhibited fluid, spot 10 sacks of cement from 2230' - 2134', pull workstring to 1,860 feet, spot 15 sacks of cement from 1860' - 1716', pull workstring to 30 feet and spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location. Interbry certify that the information affore affore and complete to the best of my knowledge and belief Norther Complete R PRINT NAME Dawy J Hocomb T T_E R of Foremation T T_E R of Foremation T T_E R of Foremation		k Appropriate Box to Indica	te Nature of Notice, R				
CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB DOTHER: OTHER. 12: Describe Proposed or Completed Opdrations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103 (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103 (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103 (Investige and pertinent dates) 10/23/99 MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer, run workstring to 2,358 feet, spot 20 sacks of Class C cement, pull workstring uphole, WOC. 10/24/99 Run workstring, tag cement at 2320: respot 15 sacks of cement from 2320' - 2176', WOC 4 hours, run workstring and tag cement at 2230' (perfs covered), pressure test casing to 500 psi, displace casing with corrision inhibited fluid, spot 10 sacks of cement from 230' - 2134', pull workstring to 1,860 feet, spot 15 sacks of cement from 1860' - 1716', pull workstring to 30' Feet and spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location. Intereby certify that the information showe k/rue and complete to the best of my knowledge and belief Store of the optige of present CATE 10-27-99 Intereby certify that the information andow of the optige of the best of my knowledge and belief	 ا	WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING		
12 Describe Proposed or Completed Operations (Cleany state all pertinent details and give pertinent dates. including estimated date of starting any proposed work) SEE RULE 1103 Id/23/99 10/23/99 MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer, run workstring to 2,358 feet, spot 20 sacks of Class C cement, pull workstring uphole, WOC. 10/24/99 Run workstring, tag cement at 2320°, respot 15 sacks of cement from 2320° - 2176°, WOC 4 hours, run workstring and tag cement at 2230° (perfs covered), pressure test casing to 500 psi, displace casing with corrision inhibited fluid, spot 10 sacks of cement from 2230° - 2134°, pull workstring to 1,860 feet, spot 15 sacks of cement from 1860° - 1716°, pull workstring to 30 feet and spot 5 sacks of cement from 30° - 3°, NDBOP, cut off wellhead, install PXA marker. RDMOSU, cut off well anchors and clean location. Intereby certify that the informates above of the and complete to the best of my knowledge and belief SIGNATURE Data TILE Fed Foreman TILE CATE 10-27-69 TILE TYPE OR PRINT NAME Data Data TILE		CHANGE PLANS			PLUG AND ABAN	DONMENT X	
10/23/99 MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer, run workstring to 2,358 feet, spot 20 sacks of Class C cement, pull workstring uphole, WOC. 10/24/99 Run workstring, tag cement at 2320', respot 15 sacks of cement from 2320' - 2176', WOC 4 hours, run workstring and tag cement at 2230' (perfs covered), pressure test casing to 500 psi, displace casing with corrision inhibited fluid, spot 10 sacks of cement from 2230' - 2134', pull workstring to 1,860 feet, spot 15 sacks of cement from 1860' - 1716', pull workstring to 30 feet and spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location. hereby certify that the information aflowe s) rue and complete to the best of my knowledge and belief NGNATURE DATE INPE OR PRINT NAME Data U. Hocomb TELEPHONE NO (505) 374-3213		ms (Clearly state all pertinent de		ing estimated date of s	tarting any proposed w		
Run workstring, tag cement at 2320°. respot 15 sacks of cement from 2320° - 2176°. WOC 4 hours. run workstring and tag cement at 2230° (perfs covered). pressure test casing to 500 psi, displace casing with corrision inhibited fluid, spot 10 sacks of cement from 2230° - 2134°, pull workstring to 1,860 feet, spot 15 sacks of cement from 1860° - 1716°, pull workstring to 30 feet and spot 5 sacks of cement from 30° - 3°, NDBOP, cut off wellhead, install PXA marker. RDMOSU, cut off well anchors and clean location. Inereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE TTLE Fed Foreman DATE 10-27-99 TYPE OR PRINT NAME Dancy J. Holcomb TELEPHONE NO (505) 374-3213	10/23/99 MIRUSU, kill well with frest			ction tubing and	packer, run wor	kstring to	
I hereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE Title Field Foreman DATE 10-27-99 TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO (505) 374-3313	Run workstring, tag cemen cement at 2230' (perfs cove of cement from 2230' - 213 feet and spot 5 sacks of ce	ered), pressure test casing to 5 4', pull workstring to 1,860 feet	500 psi, displace casing w ; spot 15 sacks of cemen	ith corrision inhi t from 1860' - 17	bited fluid, spot '16', pull workstr SU, cut off well	10 sacks ring to 30 anchors	
SIGNATURE DATE 10-27-99 TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO (505) 374-3213	hereby certify that the information above	s frue and complete to the best of my know	leage and belief			0	
	(1)	ion TTLE_					
	TYPE OR PRINT NAME Danny J. Hold (This space for State Use)		DISTRICT SUPE			5) 374-3010	