

To : WELL FILE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20107

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2035-301G

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter G : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 30 Township 20N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4965 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103

10/23/99

MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer, run workstring to 2,358 feet, spot 20 sacks of Class C cement, pull workstring uphole, WOC.

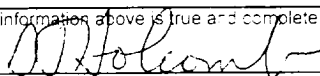
10/24/99

Run workstring, tag cement at 2320', respot 15 sacks of cement from 2320' - 2176', WOC 4 hours, run workstring and tag cement at 2230' (perfs covered), pressure test casing to 500 psi, displace casing with corrosion inhibited fluid, spot 10 sacks of cement from 2230' - 2134', pull workstring to 1,860 feet, spot 15 sacks of cement from 1860' - 1716', pull workstring to 30 feet and spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.

9/7/00 - OK
REG

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE



TITLE

Field Foreman

DATE

10-27-99

TYPE OR PRINT NAME

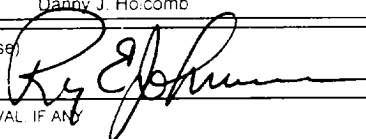
Danny J. Holcomb

TELEPHONE NO

(505) 374-3213

(This space for State Use)

APPROVED BY



TITLE

DISTRICT SUPERVISOR

DATE

2/10/00

CONDITIONS OF APPROVAL IF ANY