Submit 3 Copies	State of New Mexico		Form C-103		
to Appropriate	Energy, Minerals, and Natural F	Resources Department		Revised 1-1-89	
District Office					
DISTRICT I	OIL CONSERVATION DIVISION		WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-059-20107		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of STATE	Lease FEE	
DISTRICT III			6. State Oil & Gas I	ease No	
1000 Rio Brazos Rd., Aztec. NM 87410			o. State On & Gas I	sease 110.	
	RY NOTICES AND REPORTS ON W				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7 Lana Nama an II		
	RENT RESERVOIR. USE "APPLICATION FCR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name		
1. Type of Well				BRAVO DOME CO2 GAS UNIT	
OIL OIL	GAS WELL OTHER	CO2			
2 Name of Operator			8. Well No.		
AMOCO PRODUCTION COMPANY			2035-301G		
3 Address of Operator			9. Pool name or Wildcat		
P.O. Box 303, AMIS	TAD, NEW MEXICO 88410		BRAVO DOME	CO2 GAS UNIT	
4. Well Location Unit Letter G:	1980 Feet From The South	Line and 1980	Feet From The	East Line	
Section 30	Township 20N	Range 35E NMI	PM Union	County	
Section 10		other DF_RKB, RT, GR, etc.)			
	4965	GR GR			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF	F INTENTION TO:	SUBSI	EQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	Al	TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS	, F	UG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER:	· ·		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  SEE RULE 1103.					
MIRUSU, kill well as necessary, NUBOP, release packer, lay down production tubing and packer, run workstring to 2,337 feet, spot 17 sacks of cement, pull workstring, WOC, run workstring, tag cement, cement should be above 2,206 feet, pressure test casing to 500 psi, displace casing with mud laden fluid, pull workstring to 1,836 feet, spot 11 sacks of cement, pull workstring to 30 feet and fill casing with cement. NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and c ean location.					
/X 1) L	ve is true and complete to the best of my knowled			8.18.99	
SIGNATURE // J.	Cont TITLE	Field Foreman	DATE	8-18-99	
TYPE OR PRINT NAME Darny J Hol	10070		TELEPHO	ONE NO (505) 374-3010	
This space for State Use	Column TITLE D	ETMCT SUPERIOR	DATE	8/23/99	
CONDITIONS OF APPROVAL IF ANY					