Submit 3 Copies	State of New Mexico	Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department	Revised 1-1-89
District Office	•	
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-059-20107
DISTRICT II	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Drawer DD, Artesia. NM 88210		STATE FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		or state on a say sease no.
SUNDRY	NOTICES AND REPORTS ON WELLS	
	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well	RM C-101) FOR SUCH PROPOSALS.)	25.40 50.45 000 0.0
OIL GAS		BRAVO DOME CO2 GAS UNIT
WELL WELL		
2. Name of Operator		8. Well No.
AMOCO PRODUCTION C	OMPANY	2035-301G
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 303, AMISTAE	D, NEW MEXICO 88410	BRAVO DOME CO2 GAS UNIT
4. Well Location		
Unit Letter Ci : 1980	Feet From The South Line and 1980	Feet From The East Line
Section 30	Township 20N Range 35E NM	PM Union County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4965 GR	
Check	Appropriate Box to Indicate Nature of Notice, Rep	and an Other Deser
ļ	NTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CASING TEST AND CEMENT	JOB O
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed work!
SEE RULE 1103.		
10/23/99		
MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer, run workstring to		
2,358 feet, spct 20 sacks of Class C cement, pull workstring uphole, WOC.		
10/24/99		
Run workstring, tag cement at 2320', respot 15 sacks of cement from 2320' - 2176', WOC 4 hours, run workstring and tag		
cement at 2230' (perfs covered), pressure test casing to 500 psi, displace casing with corrision inhibited fluid, spot 10 sacks		
of cement from 2230' - 2134', pull workstring to 1,860 feet, spot 15 sacks of cement from 1860' - 1716', pull workstring to 30		
feet and spot 5 sacks of cem	nent from 30' - 3', NDBOP, cut off wellhead, install PXA m	arker, RDMOSU, cut off well anchors
and clean location.		
		2/7/00 - Insperter OK RES
		OK 15EK
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	rue and complete to the best of my knowledge and belief.	
SIGNATURE // / / / / / / / / / / / / / / / / /	TITLE Field Foreman	DATE 10-27-99
(This space for State Use)	11)	TELEPHONE NO. (505) 374-3010
APPROVED BY KYCHOKUM TITLE DISTRICT SUPERVISOR DATE 2/10/00		
CONDITIONS OF APPROVAL, IF ANY:	,	