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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit 2035

2. Name of Operator
Amoco Production Company

9. Well No.
301 G

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

11. County
Union

THE East LINE OF SEC. 30 TWP. 20-N RGE. 35-E N.M.P.M.

15. Date Spudded 3-22-81 16. Date T.D. Reached 3-27-81 17. Date Compl. (Ready to Prod.) 4-8-81 18. Elevations (DF, RKB, RT, GR, etc.) 4715 GL 19. Elev. Casinghead

20. Total Depth 2670' 21. Plug Back T.D. 2500' 22. If Multiple Compl., How Many → 23. Intervals Drilled By → Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
2243'-2348' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	723'	12-1/4"	500 SX Class H	Circ. 166 SX
5-1/2"	14#	2670'	7-7/8"	850 SX Class H	Circ. 240 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2277'	

31. Perforation Record (Interval, size and number)
2243'-2348' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2243'-2348'</u>	<u>3500 gal. 7-1/2% HCL</u>

33. PRODUCTION

Date First Production 4-2-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>4-8-81</u>	Hours Tested <u>24</u>	Choke Size <u>48/64</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1141</u>	Water - Bbl. <u>2</u>	Gas - Oil Ratio
Flow Tubing Press. <u>155#</u>	Casing Pressure	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1141</u>	Water - Bbl. <u>2</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 4-6-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-14-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD