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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐						10. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPSH ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						11. State Oil & Gas Lease No.	
3. Name of Operator Amoco Production Company						12. Unit Agreement Name	
4. Address of Operator P. O. Box 68 Hobbs, NM 88240						13. Farm or Lease Name J. L. Hauser	
5. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>21-N</u> RGE. <u>34-E</u>						14. Well No. 1	
15. Date Spuddes 3-8-81						16. Date T.D. Reached 3-14-81	
17. Date Compl. (Ready to Prod.) 3-25-81						18. Elevations (DF, RKB, RT, GR, etc.) 4810' GL	
19. Elev. Casinghead						20. Total Depth 3132'	
21. Plug Back T.D. 3010'						22. If Multiple Compl., How Many	
23. Intervals Drilled By						24. Rotary Tools 0-TD	
25. Producing Interval(s), or this completion - Top, Bottom, Name 2354'-2444' Tubb						26. Was Directional Survey Made No	
27. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						28. Was Well Cored No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	705'	12-1/4"	500 SX Class H		Circ. 196 SX	
5-1/2"	14#	3132'	7-7/8"	700 SX Class H		Circ. 180 SX	
30. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	31. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"		
32. Perforation Record (Interval, size and number) 2354'-2444' w/1 JSPF				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
2354'-2444'				2000 gal. 7-1/2% HCL			
34. PRODUCTION							
Date First Production 3-22-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-25-81	Hours Tested 24	Choke size 48/64	Pressure For Test Period 0	Oil - Bbl. 0	Gas - MCF 751	Water - Bbl. 2	Gas-Oil Ratio
Flowing Pressure 110#	Flowing Pressure	Flowing Pressure	Oil - Bbl. 0	Gas - MCF 751	Water - Bbl. 2	Oil Gravity - API (Corr.)	
35. Disposition of Gas (sold, used for fuel, vented, etc.)						Test Witnessed By	
36. List of Attachments Logs mailed 3-20-81							
37. I, there, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bob Laws</u>		TITLE <u>Admin. Analyst</u>		DATE <u>3-30-81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-installed or repaired well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including fall column tests. All results reported shall be more exact than in the case of conventionally drilled wells, true verticality of the well also be reported. For multiple completions, Items 13 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kir. and Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Aboka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mass _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mangos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2354' to 2444' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	705'	705'	Surface				
705'	3132'	2527'	Sand, clay, shale X anhydrite				