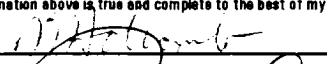



DISTRICT I P.O. Box 1980, Hobbs, NM 88240		DISTRICT II P.O. Drawer DD, Artesia, NM 88210		DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				WELL API NO. 30-050-20109	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER C02				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator AMOCO PRODUCTION COMPANY				6. State Oil & Gas Lease No.	
3. Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410				7. Lease Name or Unit Agreement Name BRAVO DOME C02 GAS UNIT	
4. Well Location Unit Letter K 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 17 Township 20N Range 35E NMPM UNION County				8. Well No. 2035-171K	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4630				9. Pool name or Wildcat BRAVO DOME C02 GAS UNIT	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>			

12. Describe Proposed or Completed Operations SEE RULE 1103.		(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
<p>4/6/98 Move in rig up service unit. Kill well with fresh water. Nipple up BOP. Pull and lay down 2-3/8" production tubing and packer. Run 2-3/8 workstring to 2245'. Spot 25 sacks of class C cement @ 2245'.</p> <p>4/7/98 Tagged top of cement @ 2107'. Circulate with mud laden fluid with inhibitor. Pressure test 5-1/2" to 500 psi. Spot 15 sacks class C cement @ 1798' - 1654'. Spot 5 sacks of class C cement @ 30' - 3'. Cut off wellhead and anchors. Cap well and install dry hole marker. Rig down, move out service unit. Clean and level location.</p> <p style="text-align: right;">OK-8-4-98</p>		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
	Field Team Leader	4/18/98	
TYPE OR PRINT NAME	TELEPHONE NO.		
D. J. Holcomb	(505) 374-3010		
(This space for State Use)			
APPROVED BY	TITLE	DATE	
	DISTRICT SUPERVISOR	8/10/98	
CONDITIONS OF APPROVAL, IF ANY:			