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NEW MEXICO OIL CONSERVATION COMMISSION AND ACREAGE DEDICATION PLAT

Operator			the from the outer boundaries of Lecture MYKLEBUS		Well No.	
AMO		[Denty		
Init Letter S	ection 18	Township T 2 0 N	R35E	UNION		
Actual Footace Location of Well: 1980 teet from the line and		1980 mid fee	WEST	EST line		
Ground Lovel Elev. 4667			Und. Tubb		Dedicated Acreage: 160 Acres	
1. Outline the	acreage dedica	ted to the subject	well by colored pencil o	or hachure marks or	the plat below.	
interest and 3. If more than	royalty). one lease of d		is dedicated to the well,		o thereof (both as to working of all owners been consoli-	
Yes]No If a	nswer is "yes," ty	e of consolidation			
If answer is	"no;" list the	owners and tract d	escriptions which have a	ctually been conso	lidated. (Use reverse side of	
No allowable		ed to the well unti			ommunitization, unitization, en approved by the Commis-	
					CERTIFICATION	
				tained	by certify that the information con- therein is true and complete to the fory knowledge and belief.	
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			4	Compan	Admin. Analyst	
1980	,			An	oco Production Compan	
			1	Date	2-19-81	
			1		aby certify that the well location	
			i		n on this plat was plotted from field af actual surveys mode by me or	
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- Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
- OMSCO or comparable safety value must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.

 Blow-out preventers and master valve while drilling interrediate hole to 6000° may be 2,000° W.P. (4,000 p.s.i. test), minimum.

- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- . 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- Casing head and casing head spool, including attached valves, to be furnished by Amoro.
- 11: Rams in preventers will be installed as follows:
 - When drilling, use: Top Preventer - Drill pipe rams Bottom Preventer - Blind rams or master valve
- When running casing, use: Top Preventer - Casing runs Bottom Preventer - Blind rans or
 - master valve



BLOWOUT PREVENTER HOOK-UP

EXHIBIT D-I MODIFIED