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DISTRIBUTION ANTA FE	NE	W MEXICO OIL CONSI	ERVATION COMM	ission Pil St	Form 3-101 f.evised[]4-6	7 T	
ILE .S.G.S.					FA. Indicate	Type of Lease	
AND OFFICE PERATOR		,			5. State Oil (Gas Lease No.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
Type of Work	STAT OR I ERWITT	O DIVILL, DELL EN,	ON I LUG BAC		7. Final Agree	ement Name	
Type of Well OIL GAS	_	DEEPEN		PLUG BACK		4, 1 um or Lease Name	
WELL X	C02 CTHER		ZONE X	MULTIPLE ZONE		Myklebust D	
Amoco Productio	n Company]	Feel, or Wildcat	
P. O. Box 68 Hobbs, NM 88240					Und. Tu	· ·	
Location of Well Unit LETT	ERF		TEET FROM THE	orth LINE			
1980 FEET FROM	ATHE West	NE OF 920. 28	20 - N	35-E NMEN	All lounty		
					Union		
			2630 '	Tubt		20. Botary or C.T. Rotary	
Hevitions (Show whether DE 4640 !		nket-on-file	ule Filling Control NA	TIVE		2-23-81	
4040		PROPOSED CASING AN				2-20-01	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DE	PTH SACKS C	OF CEMENT	EST. TOP	
12-1/4	8-5/8"	24#	700'	Circ.		Surface	
7-7/8"	5-1/2"	14#	2630'	ine bac	CK to 8-5/	8" BTM 8-5/8	
Propose to dril be run and eval production. MUD PROGRAM: 70 BOP Program Att Gas is not dedi	uated. Perfor 0'-700' Nativ 0'-TD Comme hole	ate and stimula e mud and fresh	te as necess water	ary in atte	empting co	mmercial	
0+2-NMOCD, SF	1-Hou	1-Susp 1	-BD				
				ATA ON PRESENT DE	PODUSTIVE ZONE A		
BOVE SPACE DESCRIBE PEZONE, SIVE BLOWGOT PREVENT	ROPOSED PROGRAM: IF	- MAN-POSAL IS THEREIN .	OR PLUT DACK, GIVE I			AND PROPOSED NEW PI	
eby certify that the informati	on above is the and cor	nplete to the heat of my k	nowledge and bettef				
eby certify that the informati	on above is true and cor		nowledge and bettef				
BOVE SPACE DESCRIBE PRIZONE. SIVE BLOWOUT PREVENT eby certify that the information of the control of the contr	State Use)	nplete to the heat of my k	nowledge and belief		Date	9-81	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator MYKLEBUST D AM OC O Coupty Unit Letter Section Township Pange UNION T 2 0 N R35E 28 Actual Footage Location of Well: 1980 1980 NOR TH Dedicated Acreage: Producing Formation Ground Level Elev. 4640 Und. Tubb 160 Acres Tubb 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes \Box No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Admin. Analyst 1980 Amoco Production Company 2-19-81 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5

330

1650

- 1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000= M.P. (6,000 p.s.), test), minimum.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- "Hople above blow-out preventer shall be same size as casing being drilled through.

Kelly cock required, 3,000 € W.P. (5,000 p.s.i. test) minimum.

- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000: W.P. (4,000 p.s.i. test), minimum.
- Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lover part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- Casing head and casing head spool, including attached valves, to be furnished by Amboo.
- 11: Rams in preventers will be installed as follows:

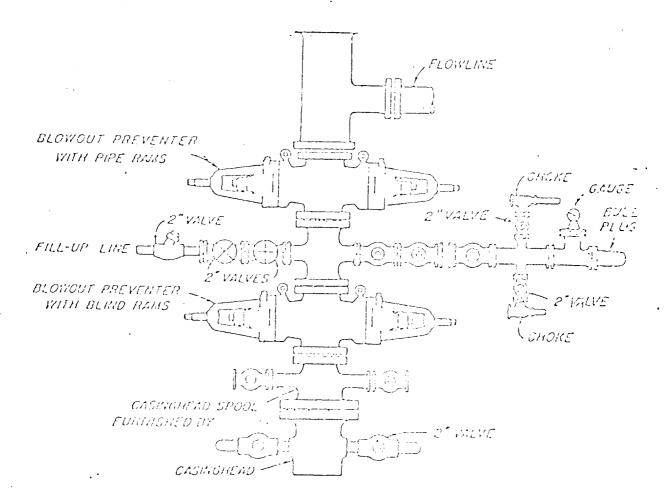
When drilling, use:
Top Preventer - Drill pipe rams

Top Preventer - Drill pipe rams Bottom Preventer - Blind rams or

master valve

When running casing, use:
Top Preventer - Casing raws
Bottom Preventer - Dlind raws or

master valve



BLOWOUT PREVENTER HOOK-UP

AMECO PRO TIMENTE COMO LA

EXHIBIT D-1 MODIFIED

JUIN: 1, 1962