

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 03 1982

Form O-103
Revised 10-1-7

OIL CONSERVATION DIVISION
SANTA FE
Type of Lease ☐ Fee ☐
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2035
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 321
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Acreage und. Tubb
11. Elevation (Show whether OF, RT, GR, etc.) 4705' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Descriptive Paragraphs of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved inservice unit 4-8-82. Pulled tubing, Perforated 2146'-48', 56'-62', 70'-74', 80'-88', 96'-2202', 08'-10', 15'-17', 30'-36', 39'-42', 58'-62', 66'-70', 76'-80', 90'-94', and 98'-2300' with 1 JSPF. Perforate 2304'-06', 14'-16', 26'-28' and 37'-41' with 2 JSPF. Ran packer and 3-1/2" tubing. Set packer at 614'. Fractured with 10000 gal 40#, x-linked and 2000# 8/12 sand. Screened out 350 gal after 1# sand reached bottom perms. Tagged sand at 2148'. Ran 2-3/8" tubing, seating nipple, and notched collar. Cleaned out sand and reverse circulated to 2361'. Pulled tubing, seating nipple, and notched collar. Ran packer and 3-1/2" tubing. Set packer at 644'. Fractured with 21000 gal 40#, x-linked gel with additives and 23000# 8/12 sand. Pulled tubing and packer. Cleaned out sand 2298'-2358' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2092'. Moved out service unit 4-16-82. On 4-18-82 turned well thru a separator and flow tested for 168 hrs. Flowed 8739 MCF and 44 BLW. Ran 72 hr. BHP buildup test 4-24-82 thru 4-27-82. Well shut-in.

1248 MCF PD

0+2-NMCCD,SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Asst. Admin. Analyst DATE 4-30-82

APPROVED BY [Signature] TITLE DATE 5-3-82

CONDITIONS OF APPROVAL, IF ANY: