

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3d. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG SITES TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL OTHER: CQ2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 3092; Houston, Texas 77253	9. Well No. 1935-011K
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE. SECTION 1 TOWNSHIP 19N RANGE 35E	10. Field and Pool, or Whichever Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4250' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

MIRU SU. Kill well with fresh water. Release packer and pull tubing and packer out of hole.

Set 5½" CIBP at 2145' (top perf is at 2156'). Displace hole with gelled brine water (25 sx gel per 100 bbls of brine).

Spot 25 sx Class C neat cmt. from 2145'-1905'.

Spot 25 sx Class C neat cmt. across surface casing shoe from 840'-600' (surface casing shoe at 721').

Spot 10 sx Class C neat cmt. from 100'-surface.

Salvage wellhead and erect PxA marker.

O+3 NMOC (Santa FE): Copies: Amerada Hess, Amerigas, Cities Service, Conoco, Shell, Exxon, WF-Clayton, WF 18.113 (Hou), J. Nash 3.167 (Hou). [12]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Steve J. Kuehly TITLE Sr. Admin. Analyst DATE 11-10-88
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-16-88
CONDITIONS OF APPROVAL, IF ANY: