

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED JUL 17 1981
Form C-103
Revised 10-1-73
OIL CONSERVATION DIVISION

1. State and Type of Lease	State <input type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
Name of Operator Amoco	8. Farm or Lease Name BDCDGU 1935
Address of Operator	9. Well No. 011
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 19-N RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, CR, etc.) 4520' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-1-81. Ran and set retrievable bridge plug at 1798' and cap with 14' of sand. Perforate 1450'-51' with 4JSPF. Ran and set packer at 1143'. Squeeze cemented with 200 SX thix set cement and 350 SX Class H. Maximum squeeze pressure 2250 psi. Ran temperature survey with top of cement at 800'. Perforated 745'-746' with 4JSPF. Squeeze cemented with 200 SX Class H and circulated 20 SX. Ran bit and drilled out cement to 755 and fell thru. Ran and tagged at 1119'. Drilled out to 1452' and fell free. Pressure test casing to 1000 psi, OK. Pulled bridge plug. Ran and landed tubing at 2134'.

0 + 2 NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-13-81

APPROVED BY [Signature] TITLE Supervisor DATE 7-17-81

CONDITIONS OF APPROVAL, IF ANY: