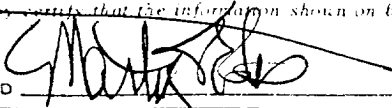


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OPERATOR	

Form O-105
Revised 10-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☐
2. State Oil & Gas Lease No.

1a. TYPE OF WELL										3. Indicate Agreement Name	
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐										BDCDGU	
b. TYPE OF COMPLETION										4. Name of Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										BDCDGU 1935	
2. Name of Operator										5. Well No.	
Amoco Production Company										141	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 68 Hobbs, NM 88240										Und. Tubb	
4. Location of Well											
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM											
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM										12. County	
										Union	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-25-81		5-3-81		5-17-81		4510' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools			
2560'		2493'						0-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
2123'-2170' Tubb										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Comp Neutron Form Density; Dual Laterolog										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		715'		12-1/4"		500 SX Class H		Circ. 150 SX	
5-1/2"		14#		2560'		7-7/8"		960 SX Class H		Circ. 330 SX	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2123'-2170' w/1 JSPF											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-14-81		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF	
5-17-81		22		48/64				0		789	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
135#						0		861		4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Logs will be mailed upon receipt											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE						Admin. Analyst		DATE	
										6-1-81	
0+2-NMOCD, SF		1-Hou		1-Susp		1-MKE		1-Amerada		1-UGI	
1-Conoco		1-CO2 in Action		1-Excelsior		1-Sun Tex.				1-Cities Svc.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and sonic-log logs run on the well and a summary of all special tests conducted, including drill stem tests. All tests reported shall be measured by depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 26 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1154'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta <u>1443'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2095'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 850'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2080'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2123' to 2170' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	715'	715'	Surface				
715'	2560'	1845'	Sand, clay, shale. x anhydrite				