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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-125
Revised 11-78

1. Indicate Type of Lease	
State ☐	Fee ☐
2. State Oil & Gas Lease No.	

10. TYPE OF WELL		11. Indicate Completion	
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER _____		12. Indicate Completion	
B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		BDCDGU 13. Name of Lease Name BDCDGU 1935	
2. Name of Operator Amoco Production Company		9. Well No. 231	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well			
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>		11. County Union	
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM			

15. Date Spudded 4-28-81	16. Date T.D. Reached 5-3-81	17. Date Compl. (Ready to Prod.) 5-16-81	18. Elevations (DF, RKB, RT, GR, etc.) 4560'	19. Elev. Casinghead
20. Total Depth 2568'	21. Plug Back T.D. 2430'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2069'-2184' Tubb				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	706'	12-1/4"	500 SX Class H	Circ. 240 SX
5-1/2"	14#	2562'	7-7/8"	650 SX Class H	Circ. 230 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2056'	

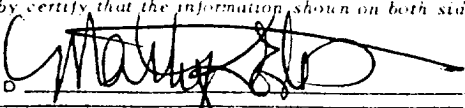
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2069'-2184'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2069'-2184'	2950 gal. 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 5-16-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-16-81	Hours Tested 24	Choke Size 48/64"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 1314	Water - Bbl. 52	Gas - Oil Ratio
Flow Tubing Press. 180#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1314	Water - Bbl. 52	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs mailed 5-12-81
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Admin. Analyst	DATE 6-1-81
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0+2-NMOCD, SE 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

