

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-059-20119
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGU-1935
8. Well No.	311
9. Pool name or Wildcat	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4610' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO Box 606, Clayton, NM 88415

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 31 Township 19N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4610' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Run Poly Liner ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

MIRUSU
RUN & SET 1.625" BLANKING PLG IN
PROFILE
BLEED TBG TO 0 PSI
NUBOP
RELEASE ON/OFF TOOL
SWAB CSG DOWN, REC AS MUCH FLUID
AS POSSIBLE
LAYDOWN FG TBG
RUN POLYBORE GAUGE RING

OPTION #1

IF GAUGE RING GOES & LOOKS OK WHEN
PULLED: RUN 10-3 1/8" DRILL COLLARS
(COLLARS EQUIPPED WITH 2 7/8" PAC BOX
ON TOP); RIG UP ROLLER REDUCTION

UNIT; RUN POLY LINER TO TOP OF PKR;
FISH DRILL COLLARS FROM POLYLINER
W/TBG FUSE ON WELLHEAD FLANGE;
INSTALL SS B-1 ADAPTER & MASTER
VALVE; INSTALL METER RUN; RU
LUBRICATOR & FISH BLANKING PLUG;
RETURN WELL TO PRODUCTION;
RDMOSU

OPTION #2

IF GAUGE RING DOES NOT MAKE IT TO
PKR DEPTH OR COMES OUT WITH SIGNS
OF CSG DAMAGE, RERUN 3 1/2" FG
PRODUCTION TBG; LATCH ON TO PKR;
FISH BLANKING PLUG; PRESS TEST CSG
& PKR TO 500 PSI; RETURN WELL TO
PRODUCTION; RDMOSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 11/4/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERVISOR DATE 1-7-97

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
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Santa Fe, NM 87505

WELL API NO.

30-059-20119

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

Amoco Production Company

3. Address of Operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 31

Township 19N

Range 35E

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4610' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run Polybore ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU 09/19/96
2. SET 1.625" BLANKING PLG IN PROFILE
3. BLEED TBG TO 0 PSI
4. NIPPLE UP BOP
5. RELEASE ON/OFF TOOL
6. SWAB & BLOW WELL DRY
7. LAY DOWN 3 1/2 FG TBG
7. RUN 10 3 1/8 DRILL COLLARS
8. RUN POLYLINER TO 2019'
9. ATTEMPT TO PULL DRILL COLLARS W/SNDLINE
10. SNDLINE PARTED 400' FROM SURFACE
11. DROP 10 DRL COLLARS BACK IN WELL
12. FISH FOR SNDLINE FOR 5 DAYS

13. RDMOSU 10/3/96 - WELL SHUT-IN
14. MIRUSU 10/24/96
15. FISH 1988' OF POLYLINER FROM WELL
16. FISH 3 DRILL COLLARS FROM WELL
17. TOP OF POLY AT 1908'
18. RUN 5 1/2 PKR BY 3 1/2 FG TBG
19. PKR SET 1896'
20. NIPPLE DOWN BOP
21. PRESSURE TEST PKR & CSG TO 500 PSI-OK
22. FLOWW TO TANK FOR 24 HRS.
23. RDMOSU 11/16/96
24. RETURN WELL TO PRODUCTION

SEE ATTACHED WELL BORE SKETCH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 12/1/96

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

Ry E. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

1/7/97

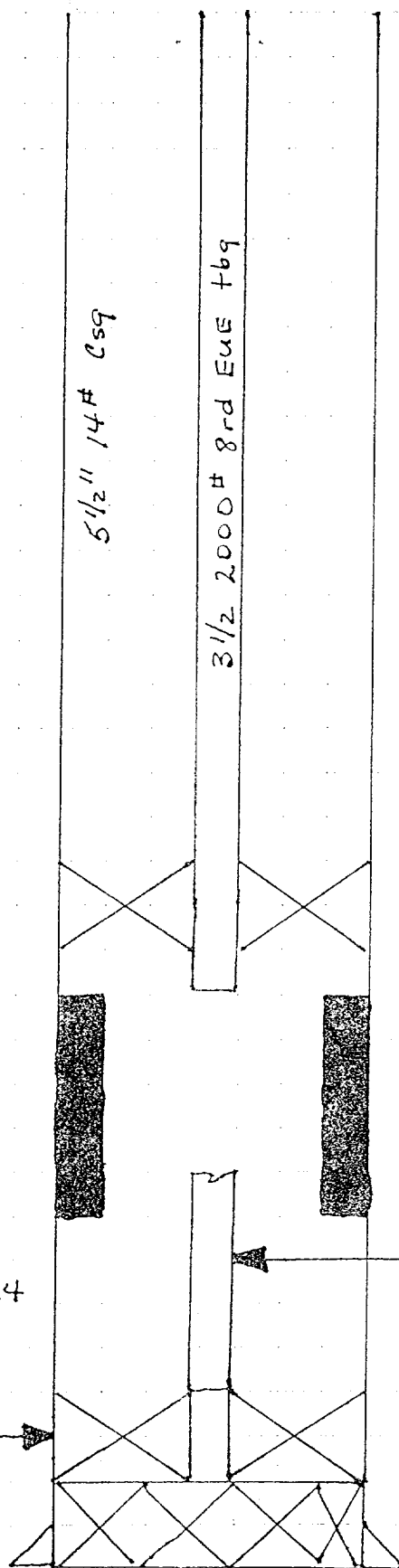
CONDITIONS OF APPROVAL, IF ANY

11/16/96

BEP

SUBJECT

BDCDGA 1935 311F



PSA 1896

Polyethylene liner stuck
in well from 1908-2035ftPerfs
2057-22247-3/8" OD Drill Collars
210ft - Top @ 2036ft
Top of fish needs milledGuiberson 5 1/2 x 2 7/8
Uni 6 pkr + 10ft of
fiberglass tail pipe
in Btm

PBTD 2301

TD 2530