## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT

OII. CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco	DIATOTOM	WELL API NO.			
DISTRICT II			30-059-20119			
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Janta re, h	M 87505	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No.	FEE			
SUNDRY NOTICE OF THIS FORM FOR PRO	CES AND REPORTS ON WE	LLS				
(FORM C-	VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	NOR PLUG BACK TO A FRMIT	7. Lease Name or Unit Agreement Nam	ic .		
1. Type of Well: OL GAS WELL GAS	OTHER CO2		BDCDGU-1935			
2 Name of Operator Amoco Production Compa	anv		8. Well No. 311			
3. Address of Operator			9. Pool same or Wildcat			
PO Box 606, Clayton, N	M 88415		Tubb			
	,					
Unit Letter : 1480	_ Feet From The North	Line and _1981	Feet From The West	Line		
Section 31	Towaship 19N Ra	ange 35E	NMPM Union	County		
	10. Elevation (Show whether	<b>DF. RKB. RT. GR. etc.)</b> 4610' GR				
11. Check A	ppropriate Box to Indicate 1		enort or Other Days			
NOTICE OF INTE	ENTION TO:		SEQUENT REPORT OF			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	· —	_		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	ALTERING CASING			
PULL OR ALTER CASING	ليبيا	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOS				
OTHER: Run Poly Liner	$\overline{X}$		MENT JOB			
		OTHER:				
MÎRÛSU		UNIT; RUN POLY	LINER TO TOP OF PKR;			
RUN & SET 1.625	5" BLANKING PLG IN	FISH DRILL COL	LARS FROM POLYLINER			
PROFILE BLEED TBG TO 0 P	901	W/TBG FUSE ON WELLHEAD FLANGE:				
NUBOP	31	INSTALL SS B-1 ADAPTER & MASTER				
RELEASE ON/OFF 1	POOT.	VALVE, INSTALL METER RUN, RU				
SWAB CSG DOWN	REC AS MUCH FLUID	LUBRICATOR & FISH BLANKING PLUG; RETURN WELL TO PRODUCTION				
AS POSSIBLE		RDMOSU	L TO PRODUCTION;			
LAYDOWN FG TBG		OPTION #2				
RUN POLYBORE GA	AUGE RING	IF GAUGE RING DOES NOT MAKE IT TO				
OPTION #1	TG 0 1 0 0 1 1	PKR DEPTH OR COMES OUT WITH SIGNS				
PILLED PIN 10 2	ES & LOOKS OK WHEN 1/8" DRILL COLLARS	OF CSG DAMAGE, RERUN 3 1/2" FG				
(COLLARS FOLTIDAL	ED WITH 2 7/8" PAC BOX	PRODUCTION TBG; LATCH ON TO PKR;				
ON TOP): RIG UP	ROLLER REDUCTION	FISH BLANKING PLUG; PRESS TEST CSG & PKR TO 500 PSI; RETURN WELL TO				
		DDANI (CTIAN), br	PSI; RETURN WELL TO			
I hereby curtify that the information above in true an	d complete to the best of my bearviedge and b	elid.	NIO30	<del></del>		
SIGNATURE	. Kruhun m	Field Foreman	DATE11/4/	/96		
TYPEOR PRINT NAME Billy E I	Prichard					
(Thus space for State Use)	0		TELEPHONE NO. 3"	/4-3053		
( K. 9/2)	//	DICTRICT CIT	DEDIVICAD			
ATTROVED BY	mu mu	DISTRICT SU	PERVISOR /->-	-97		
CONDITIONS OF AFFROVAL, IF ANY:			DATE /			

DIGHE OF LICH THEFT Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICTI WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-059-20119 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL OIL OTHER C<sub>0</sub>2 BDCDGU-1935 2. Name of Operator 8. Well No. Amoco Production Company 3. Address of Operator 9. Pool name or Wildcat PO Box 606, Clayton, NM 88415 Well Location Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West 31 19N Range 35E Union Section Township **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4610' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Run Polybore OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 13. RDMOSU 10/3/96 - WELL SHUT-IN 1. MIRUSU 09/19/96 2. SET 1.625" BLANKING PLG IN PROFILE 14. MIRUSU 10/24/96 15. FISH 1988' OF POLYLINER FROM WELL 3. BLEED TBG TO 0 PSI 16. FISH 3 DRILL COLLARS FROM WELL 4. NIPPLE UP BOP 17. TOP OF POLY AT 1908' 5. RELEASE ON/OFF TOOL 18. RUN 5 1/2 PKR BY 3 1/2 FG TBG 6. SWAB & BLOW WELL DRY 19. PKR SET 1896 7. LAY DOWN 3 1/2 FG TBG 20. NIPPLE DOWN BOP 7. RUN 10 3 1/8 DRILL COLLARS 21. PRESSURE TEST PKR & CSG TO 500 PSI-OK 8. RUN POLYLINER TO 2019' 22. FLOWW TO TANK FOR 24 HRS. 9. ATTEMPT TO PULL DRILL COLLARS W/SNDLINE 10. SNDLINE PARTED 400' FROM SURFACE 23, RDMOSU 11/16/96 24. RETURN WELL TO PRODUCTION 11. DROP 10 DRL COLLARS BACK IN WELL 12. FISH FOR SNDLINE FOR 5 DAYS SEE ATTACHED WELL BORE SKETCH I hereby certify that the information above is true and complete to the best of my knowledge and belief. 12/1/96 mme Field Foreman SIGNATURE .

TYPE OR PRINT NAME Billy E Prichard **TELEPHONE NO.** 374 - 3053

(This space for State Use)

CONDITIONS OF APPROVAL, IF

DISTRICT SUPERVISOR

## Amoco Exploration and Production

ENGINEERING CHART

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FILE

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SUBJECT \_

BDCDGU 1935 311F

2057-2224

Guiberson 51/2×27/8 Uni 6 pkr + 10ft of

in Afm

fiberglass tailpipe

DATE 111696

PSA 1896

Polyethylene Liner stuck in well from 1908-2035ft

7-31/8" OD Drill Collars
210ft - Top@ 2036ft
Top of fish needs milled

PBTD 2301

TD 2530