			in the second seco				
NO. OF COPIES PECEIVED	NEW #	EXICO OIL CONS	ERVATION COMMISSIO	R 0 3 19	9. Yorm C-101		
SANTA FE FILE U.S.G.S.	:		Cr. C. J	Z - 1 SANTA FE		FEE X	
LAND OFFICE OPERATOR		API # 30-0			5, State Oil &	Gus Lease No.	
APPLICATIO	N FOR PERMIT TO D						
1a. Type of Work					7. Unit Agreen	ent llane	
b. Type of Well DRILL		DEEPEN	8, Farm or Leuse Name				
OIL GAS WELL X	CO2 OTHER		Anglin Trust				
Amoco Production	Company				1		
3. Address of Operator P. O. Box 68 H	obbs, NM 88240				10. Field and Und. Tu	Pool, or Wildeat bb	
4. Location of Well UNIT LETTER F. LOCATED 1980 FEET FROM THE North LINE							
- 	THE West LINE	OFFEC. 31	TWP. 19-N RGE. 35-	-Е нири			
					12. County Union		
						i i i i i i i i i i i i i i i i i i i	
			19. Projested Lepth	19A, i Srmatio		6. houry or C.T.	
			2500'	Τι	ıbb	Rotary	
21. Elevations (Shore a hether D), 4610 GL		Status Flug. Bond t-on-file	213. Drilling Contractor NA		22. Apprex. 1	Pate Work will start 3-9-81	
23.	· <u>····································</u>		D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP	
12-1/4"	8-5/8"	24#	700'	Circ.		Surface	
7-7/8"	5-1/2"	14#	2500'	lie back	<u>(to 8-5/8</u>	" <u>BTM 8-5/8"</u>	
Propose to drill run and evaluated production. MUD PROGRAM: 0'	-700' Native mu	stimulate as d and fresh v	s necessary in at water	tempting	g commercia		
700'		1 mud and bri conditions.	ine with minimum				
BOP Program Attac Gas is not dedica				• • • • • • • • • • • • • • • • • • •	L VALID FOF EX. IRES 9 S DRILLING	VINDERWAY	
0+2-NMOCD, SF	1-Hou 1-Su	sp 1-BD		n adala Li Lif B	665 (1947) <u>11</u> 7 (1947)	1157 151 20 En 1101 200 En 1101 200	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, SIVE BLOWDUT PREVENT	OPOSED PROGRAMLIE PR Program, if any.	OPONAL IS TO DELFEN	OR PLUG DACK, STYP DATA O	N PRESENT PR	ODUCTIVE ZONE A	ND PHOPOSED NEW PRODUC	
Thereby certify that the information	above is true and comple				Date 3-2	2-81	
(This space for S							
APPROVED BY Carl L	lave	fitus			DATE <u>3/</u>	5/81	
CONDITIONS OF APPROVAL, IF	ANYI						

torm C-102 Supersedes C-128 Effective 1-1-65

		All distances	nust he from the outer boundari	ies of the Section		0 100. P
Operator AM OC O			ANGL	IN TRUST	an an Ar an	Well No. S'GN
nit Letter	Section	Township	Rando	County		A FE
F	31	T19N	R 3 5 E	UN	NION	
ctual Footage Lo 1980	cation of Well: feet from the	NORTH	Ine and 1980	feet from the	WEST	line
ound Lovel Elev 4610	. Producing [Formation Tubb	Uni	d. Tubb		Dedicated Acreage: 160 Acre
1. Outline t	he acreage dedi	cated to the sul	ject well by colored pen		warks on th	
2. If more t interest a	han one lease and royalty).	is dedicated to	he well, outline each and	d identify the o	wnership th	ereof (both as to workin
	communitization	, unitization, for	hip is dedicated to the w e-pooling.etc? type of consolidation			all owners been consoli
If answer this form No allowa forced-po	is "no," list th if necessary.) ble will be assi	e owners and tra- gned to the well	ct descriptions which hav mtil all interests have be standard unit, climinating	ve actually been	n consolida d (by comm	nunitization, unitization
sion.						CERTIFICATION
		8			tained her	ertify that the information con ein is true and complete to the knowledge and belief.
	{ +				Name Boo Position Ad	G Davis min. Analyst
y li	980					Production Company
						3-2-81
					shown on t notes of c under my t is true ar	certify that the well locatio this plat was plotted from fiel actual surveys made by me a supervision, and that the sam and correct to the best of m and belief.
					FEB	23 - 1 981
				C	Registered F and/or Land	Contrastanal Engineer Surveyor
			-		and/or Land	SNO 5103

- Blew-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000F # P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Hipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (5,000 p.s.i. test) minimum.
- CMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000* W.P. (4,000 p.s.i. test), minimum.
- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spoot, including attached valves, to be furnished by Amaco.
- 11: Rams in preventers will be installed as follows:

When drilling, use: Top Preventer -

Top Preventer - Drill pipe rams Bottom Preventer - Blind rams or master valve When running casing, use: Top Preventer - Casing rams Bottom Preventer - Dlind rans or master valve



BLOWOUT PREVENTER HOOK-UP

EXHIBIT D-I MODIFIED

JUNE 1, 1962

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