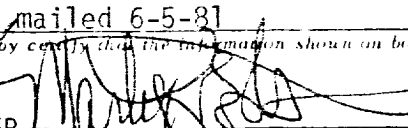


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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____				7. Unit Agreement Name BDCDGU	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name BDCDGU 1935	
2. Name of Operator Amoco Production Company				9. Well No. 051	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM				11. County Union	
15. Date Spudded 5-15-81	16. Date T.D. Reached 5-24-81	17. Date Compl. (Ready to Prod.) 6-11-81	18. Elevations (DF, RKB, RT, GK, etc.) 4672' GL	19. Elev. Casinghead	
20. Total Depth 2465'	21. Plug Back T.D. 2289'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2130'-2265' Tubb				25. Was Well Cored No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	703'	12-1/4"	500 SX Class H	Circ. 190 SX
5-1/2"	14#	2465'	7-7/8"	850 SX Class H	Circ. 220 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PAK'ER SET
				2-3/8"	2083'
31. Perforation Record (Interval, size and number) 2130'-2265' w/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2130'-2265'			7000 gal. pad, 3000 gal. frac fluid w/1 ppg. 10/20 sand, 5000 gal. frac fluid w/2 ppg. 10/20 sand, 5000 gal. frac fluid w/3 ppg. 10/20 sand, 5000 gal. frac fluid w/4 ppg. 10/20 sand		
33. PRODUCTION and 500 gal. frac fluid w/4 ppg. 10/20 sand					
Date First Production 6-5-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-11-81	Hours Tested 24	Choke Size 48/64"	Prod'n. For Test Period 0	Oil - Bbl. 1481	Gas - Oil Ratio 1
Flow Tubing Press. 197#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 1481	Gas - MCF 1481	Water - Bbl. 1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments Log mailed 6-5-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Admin. Analyst		DATE 6-15-81	

0+2-NMOCD, SE 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 926'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2094'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	703'	703'	Surface				
703'	2465'	1762'	Sand, clay, shale X anhydrite				