

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FORM C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 18-N RANGE 35-E HMPM.

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name  
Bravo Dome Carbon Dioxide Gas Unit 1835

9. Well No.  
021 J

10. Field and Pool, or WHdeat  
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)  
4520 GL

12. County  
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-16-81 Layton Exploration (Rig #2) spudded a 12-1/4" hole at 5:45 p.m. Drilled to a TD of 715' and ran 8-5/8" casing set at 708'. Cemented with 500 SX Class H cement. Plugged down 9:45 a.m. 4-17-81. Circulated 143 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2629' and ran 5-1/2" casing set at 2624'. Cemented with 850 SX Class H cement. Plugged down 11:30 a.m. 4-25-81. Circulated 205 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Marty [Signature] TITLE Admin. Analyst DATE 4-28-81

APPROVED BY Carl [Signature] TITLE LAND SURVEYOR / GEOLOGIST DATE 5/1/81

CONDITIONS OF APPROVAL, IF ANY: