_ 40. OF COPIES RECEIVED			*.,		and the second		
DISTRIBUTION	NEV	MEXICO OIL CONSE	RVATION COMMISSIO		Form C-101		
SANTA FE					1tr-vised 1-1-65		
FILE	V			E. TA SE	SAL Indigate	Type of Lerice	
U.S.G.S.						Gan Lease No.	
OPERATOR OPERATOR		4 -			5. t.v.ue ()11 ()	Cris 1, 2159 140:	
		API # 30-0	59-20124		777777	mminn	
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK				
1a. Type of Work					7. Unit Agree	ment liame	
DRILL X	7	DEEPEN	PLUC	BACK []			
b. Type of Well					8. Farm or Le	asa Nama	
OIL GAS X CO2 OTHER SINGLE X MULTIPLE TONE					State LV		
2. Name of Operator					9. Well 110.		
Amoco Producti	on Company]		
3. Address of Operator D. O. Boy 69. Hobbo NM 00240						10. Field and Pool, or William	
P. O. Box 68 Hobbs, NM 88240 4. Lecation of Well G 1980 North						Und. Tubb	
4. Location of Well unit LETT	rea G Lor	190U F	EET FROM THE NO	CUNE CINE			
1980 FEET EROS	othe East in	E OF SEC. 12 T	WP. 22-N RSE33-1	Е кмрм)			
AUD 1300 FEET ERD			WE EE-II REEDS-I		12. County	**************************************	
					Union		
//////////////////////////////////////	<i>\</i>	<i>:HHHHHH</i>			7777777	14444	
444444				19A. Larmution	1	20, Houry or C.T.	
			2640'	Tubb	.,	Rotary	
21, Elevations (Show whether D	j		21B. Drilling Contractor		22. Approx.	Date Work will start	
4990' GL	Blar	ket-on-file	NA		3-2	20-81	
23.	F	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8"	24#	700 '	Circ.	······································		
7-7/8"	5-1/2"	14#	26401	Tieback	to 8-5/8'	' BTM 8-5/8"	
run and evalua production. MUD PROGRAM:		and stimulate	as necessary in	attempti	ing commen	rcial	
70		cial mud and br	ine with minimum	n pypoperi	cies for s	sare	
	noie	conditions.	water ine with minimum 12 130 125 125 DAILLING OND	-91			
BOP Program At	tached	APPRCV	N- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	EKMW.			
Gas is not ded		FERM	res Dhilling				
		UNI	-EJ-				
0+2-NMOCD, SF	1 – Hou 1	-Susp 1-BD	Mariero The 24 hours	Taraharan Araba	na fara	Giber, in F Signary	
N ABOVE SPACE DESCRIBE P							
IVE ZONE, GIVE BLOWOUT PREVEN		aluta ta the best of the	anuladaa == 4 k = 9 . f				
hereby certify that the informat	tory above is true and com						
igned 500 A	Vaus	TuleAdmi	n. Analyst	/	Date 3-16-8	31	
/Pk:/.	State Uses			 -			
(This space for							
PPROVED BY Carl	llvog	Sealing to	ACLEUM GEGLEGIST		JATE 3/1	9/81	
PEROVED BY				\	 		

All distances must be from the outer boundaries of the Section. Operator STATE AM OC O County Township Section 1 2 Unit Letter T22N R33E UNION Actual Footage Location of Well: 1980 feet from the NOR TH 1980 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Acres Und. Tubb 4990 Tubb 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Admin. Analyst 1980 Amoco Production Company Date 3-16-81 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by under my supervision, and that he is true and correct to the best of my PRESERVE TITLE

2000

1380 2310

660

330

- 1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 2. Equipment through which bit must pass shall be as large as the inside dismeter of the casing that is being drilled through.
- Mipple above blow-out preventer shall be same size as casing being drilled through.

Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), mir imum.
- 6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000: W.P. (4,000 p.s.i. test), minimum.
- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- 8. Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amaco.
- 11. Pams in preventers will be installed as follows:

When drilling, use: Top Preventer

- Drill pipe rams Bottom Preventer - Blind rams or

master valve

When running casing, use:

Top Preventer - Casing raπs Bottom Preventer - Blind rams or master valve

FLOKILINE BLOWOUT PREVENTER WITH PIPE RAIAS <u>G</u>-F b GAUGE EIJĽ VALVE 2" VALVE ******* PLLIG FILL-UP LINE 2" VALVES BLOYOUT PREVENTER MALVE WITH BLIND RAMS [] CHOKE [O` $[\odot]$ CASINGHEAD SPOOL FURTHSHED BY " VALVE CASINGHEAD

BLOWOUT PREVENTER HOOK-UP

EMBOO FRO TO BUT OFFICE

EXHIBIT D-I MODIFIED

JUIN: 1 1962