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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit 2233
9. Well No.

2. Name of Operator
Amoco Production Company

261 F

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 26 TWP. 22-N RGE. 33-E NMPM

11. County
Union

15. Date Spudded 3-31-81 16. Date T.D. Reached 4-8-81 17. Date Compl. (Ready to Prod.) 4-17-81 18. Elevations (DF, RKB, RT, GR, etc.) 4885' GL 19. Elev. Casinghead

20. Total Depth 3463' 21. Plug Back T.D. 3274' 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
2420'-2478' Tubb

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	716'	12-1/4"	500 SX Class H	Circ. 150 SX
5-1/2"	14#	3463'	7-7/8"	1000 SX Class H	Circ. 315 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2417'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2420'-2478' w/2 JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2420'-2478'	3000 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 4-13-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-17-81 Hours Tested 24 Choke Size 48/64 Flow'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 330 Water - Bbl. 1 Gas - Oil Ratio
Flow Tubing Press. 80# Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 330 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 4-22-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Slaw TITLE Admin. Analyst (SG) DATE 4-23-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI
1-Casing 1-Cement 1-CO2 in Action 1-Excavation 1-Sun Toy

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on** state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1675'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1923'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2412'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1404'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2392'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2420' to 2478' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	716'	716'	Surface				
716'	3463'	2747'	Sand, clay, shale x anhydrite				