

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> 1982	Fee <input type="checkbox"/>
3b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> C02 <input type="checkbox"/> OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2233
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 261
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or wildcat Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 4885' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-15-82. Pulled tubing and seating nipple. Ran packer and tubing with packer set at 606'. Fractured well with 18000 gal. of 40#, x-linked gel with additives and 22000# 8/12 sand. Pulled tubing and packer. Ran 2-3/8" tubing and seating nipple with tubing landing at 2389'. Moved out service unit 2-17-82. On 2-18-82 turned well thru a separator and flow tested for 168 hours. Well flowed 4847 MCF and 145 BLW with an average of 692 MCFD. Ran 72 hr. BHP buildup test 2-25-82 thru 2-28-82. Well shut-in 2-28-82.

0+2-NMOC, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-C02 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-12-82

APPROVED BY Carl W. Woy TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-15-82

CONDITIONS OF APPROVAL, IF ANY: