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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-80

1. Indicate Type of Lease	
State ☐	Fee ☐
2. Indicate Lease No.	

3. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 ☐ OTHER ☐
5. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

4. Indicate Lease No.
Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit 2333

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, NM 88240	

6. Well No.
251 F
7. Well Section
Und. Tubb

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>23-N</u> RGE. <u>33-E</u> NMPM

8. County
Union

15. Date Spudded 3-28-81	16. Date T.D. Reached 4-5-81	17. Date Compl. (Ready to Prod.) 4-13-81	18. Elevations (DF, RKB, RT, GR, etc.) 4920' GL	19. Elev. Casinghead
20. Total Depth 2492'	21. Plug Back T.D. 2442'	22. Multiple Compl. How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2256'-2284' Tubb				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	708'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2492'	7-7/8"	750 SX Class H	Circ. 210 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2249'

31. Perforation Record (Interval, size and number) 2256'-2284' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2256'-2284'</td> <td>3200 gal. 7-1/2% HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2256'-2284'	3200 gal. 7-1/2% HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2256'-2284'	3200 gal. 7-1/2% HCL				

33. PRODUCTION							
Date First Production 4-8-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-13-81	Hours Tested 24	Choke Size 48/64	Pressure Per Test Period Oil - Rel. 0	Gas - MCF 926	Water - Brk. 5	Gas - Oil Ratio	
Flow Tubing Press. 100#	Casing Pressure	Calculated 14-Hour Rate 0	Oil - Rel. 0	Gas - MCF 926	Water - Brk. 5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs mailed 4-13-81
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Klawns</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>4-16-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 21 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pump activity log run on the well and a summary of all special tests conducted, including well stem tests. All data reported shall be measured for that, in the case of non-vertically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 13 through 14 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Old Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1562'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1779'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2245'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1235'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2229'</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2256' to 2284' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	708'	708'	Surface				
708'	2492'	1784'	Sand, clay, shale x anhydrite				