

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> CO2 <input type="checkbox"/> OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2333
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 251
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-N</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wharft Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4920' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-26-82. Pulled tubing and seating nipple. Ran packer and tubing and set packer at 614'. Fractured with 15000 gal 40# x-linked gel with additives and 16500# 8/12 sand. Pulled tubing and packer. Ran tubing and seating nipple. Tubing landed at 2247'. Ran swab with slight show of gas. Moved out service unit 3-2-82. Flow tested 162 hours. and flowed 6808 MCF and 41 BLW. Ran 72 hr. BHP buildup test 3-9-82 thru 3-12-82. Well shut-in 3-12-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-19-82

APPROVED BY Paul J. Long TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-23-82

CONDITIONS OF APPROVAL, IF ANY: