

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-059-20128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU-2234
2. Name of Operator Amoco Exploration & Production	8. Well No. 071
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 7 Township 22N Range 34E NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4905 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI/RU SU
2. POH, laydown steel Tbg x Pkr
3. RIH w/4" gun and perforate with 32 gram charge and 6 spf over the following intervals:  
2222-2232, 2256-2259, 2262-2265, 2268-2270,  
2272-2278, 2280-2282, 2290-2294, 2294-2300,  
2304-2316, 2333-2338, 2346-2354, 2358-2361  
64 feet
4. TIH with new FG Tbg and Pkr. Set Pkr at approx. 2115'
5. Swab well to flow (not to exceed 7 days) for clean up
6. SI well at completion of flow test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E Prichard TITLE Field Foreman DATE 7/6/95  
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry Elkhorn DISTRICT SUPERVISOR DATE 7-11-95  
CONDITIONS OF APPROVAL, IF ANY