				ب بعد در د	•		
*			Seat Annual Control	1			
, NO. OF COPIES RECEIVED			*		. •		
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIO	1 3 1091			
SANTA FE		MEXICO OIL CONSE	KTATION COMMISSIO	(#a LJ 10/07)	Form C+101 <u>R</u> évised 1-1-65		
FILE			in the second		5AIDMicate	Type of Leane	
U.S.G.S.	1-	Church Carlos Ca			5点(例Nicate Type of Leane   STATE X   FEE		
LAND OFFICE						Gan Lease No.	
OPERATOR		API #30-0	50 00100				
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		VIIIII		
1a. Type of Work					7. Unit Agree	ment Hang	
b. Type of Well DRILL X		DEEPEN 🗌	PLUG	васк 🔲	e Francis I	No.	
OIL SINGLE V MULTIPLE				TIPLE	8. Form or Leane Name		
WELL WELL LAJ CUZ OTHER ZONE LAJ ZONE L					State LW		
Amoco Productio	n Company				1		
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 68 Hobbs, NM 88240					Und. Tubb		
4. Location of Well UNIT LETTE			EET FROM THE Nort	h LINE			
AND 1980 FEET FROM	THE West LIV	E OF SEC. 7 1	WP. 22-N ROE. 34	-E NMPN			
					12. County		
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>	#####	,444444	<i><del>}</del>}}};};</i>	4444	Union		
444444444	++++++++	+++++++++	9. Projesed Depth	19A. Formation	77777777	25, Hotory or C.T.	
			2580'	Tubb	1	Rotary	
21. Elevations (Show whether DF,	RI, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx.	Date Work will start	
4905' GL	Blanke	t-on-file	NA			3-20-81	
23.	Þ	ROPOSED CASING AND	CEMENT PROGRAM	-			
·			<del> </del>	T			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		<del></del>	CEMENT	EST. TOP	
12-1/4" 7-7/8"	8-5/8" 5-1/2"	24# 14#	700 ' 2580 '	Circ.	to 8-5/8	Surface BTM 8-5/8"	
7-778	J-1/2	1711	2300	TEDUCK	10 0-3/4	<u> </u>	
Prpose to drill run and evaluat production.							
production.							
MUD PROGRAM: 0	'-700' Native	mud and fresh	water				
700		ial mud and bronditions.	ine with minimum	m propert	ties for s	safe	
BOP Program Att	ached APPROV	AL VAID FOR A	(n n				
Gas is not dedi	cated. PERCO	9-7	DAYS				
	UNLE	(AL MALID FOR / 1)	E PINIAN			<u> </u>	
			-mm/l			The second second	
0+2-NMOCD, SF	1 – Hou 1 –	Susp 1-BD	and the second second	Accepta	and the second second	· · · · · · · · · · · · · · · · · · ·	
-		1.1-			and the same	Company of the second	
		7.73				WB 000000000 USW 5550	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENTS	OPOSED PROGRAM: IF I ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PRO	SUUCTIVE ZONE A	NAME PROPERTY PROPE	
I hereby certify that the information	above is true and comp	elete to the best of my ki	pwledge and belief.			-	
Poly 1	Vaires	a Admin	Analyst		o 1	16_81	
Signed VOU C	Y W Y	Tute Admin	. AllatySt		Date3_	10-01	
(This space for S	State Use)						
$O \cap O$ .	<i>n</i>	approximate the	anaran		<b>コ</b> /	10/11	
APPROVED BY CARL U	wog	TITLE SENIOR PE	Hungari Co.		DATE	17/01	
CONDITIONS OF APPROVAL, IF	ANYIU						

## NEW MEXICO OIL CONSERVATION COMMISSIONE ... WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-1
Bifective 1-1-6

All distances must be from the outer boundaries of the Section Well'No.SIO 1.0050 Operator SALLIA STATE LW AM OC O Township County Section Unit Letter T 2 2 N **R34E** UNION Actual Footage Location of Well: 1980 1980 **NOR TH** WEST line and feet from the feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 4905 Tubb <u>Und. Tubb</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis CERTIFICATION I hereby certify that the information con tained herein is true and complete to the best of my knowledge and belief. Admin. Analyst 1980 Amoco Production Company 3-16-81 I hereby certify that the well location shown on this plat was platted from fiel notes of actual surveys made by me a under my supervision, and that the sam is true and correct to the best knowledge and belief.

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660

1320 1650

- 1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- Nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000 = W.P. (4,000 p.s.i. test), minimum.
- Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amaca.
- 11. Pams in preventers will be installed as follows:

When drilling, use:

- Drill pipe rams

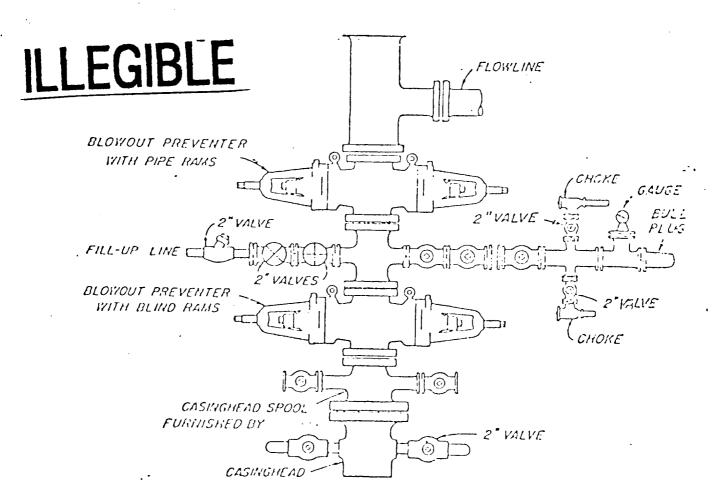
Top Preventer Bottom Preventer - Blind rams or

master valve

When running casing, use:

Top Preventer - Casing rams Bottom Preventer - Blind rans or

master valve



BLOWOUT PREVENTER HOOK-UP

AMOOD FROM TORONT COMMOND

EXHIBIT D-I MODIFIED

JUHE 1 1962