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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105
Revised 11-4-84

1. Initial Type of Lease	
State ☐	Fee ☐
2. Title of Lease No.	

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

4. Name of Lease No.

Bravo Dome Carbon Dioxide Gas Unit 2134

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

5. Well No.

011 K

12. Field and Pool, or Willcat

Und. Tubb

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE OF SEC. 1 TWP. 21-N RGE. 34-E

11. County

Union

15. Date Spudded 3-28-81 16. Date T.D. Reached 4-4-81 17. Date Compl. (Ready to Prod.) 4-51-81 18. Elevations (D.F., RKB, RT, GR, etc.) 4600' GL 19. Elev. Casinghead

20. Total Depth 2675' 21. Plug Back T.D. 2585' 22. If Multiple Compl., How Many → 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 1992'-2136' Tubb 25. Was Directional Survey Made

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	720'	12-1/4"	500 SX Class H	Circ. 155 SX
5-1/2"	14#	2663'	7-7/8"	900 SX Class H	Circ. 280 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2007'	

21. Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
23. DEPTH INTERVAL		24. AMOUNT AND KIND MATERIAL USED	
1992'-2136'		2300 gal. 7-1/2% HCL	

25. PRODUCTION

26. Date first production 4-12-81 27. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing 28. Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Length Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
4-15-81	24	48/64	→	0	968	1	
Flow Testing Press.	Casing Pressure	Calculate at 24-Hour rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
130#		→	0	968	1		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

30. List of Attachments

Logs mailed 4-13-81

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Law TITLE Admin. Analyst (SG) DATE 4-21-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Serv.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid-level logs run in the well and a summary of all special tests conducted, including fall-stem tests. All formations listed shall be measured by this, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions (Items 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14) shall be reported for each zone. The form is to be filed in quadruplicate (except on state land, where six copies are required, see Rule 11-1).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1247'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 1488'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 1972'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 952'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 1949'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1992' _____ to _____ 2136' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	720'	720'	Surface				
720'	2675'	1955'	Sand, clay, shale X anhydrite				