

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-059-20129

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BDCDGU-2134

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

2. Name of Operator

Amoco Exploration & Production

8. Well No.

011

3. Address of Operator

PO Box 606 Clayton NM 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section

1

Township

21N

Range

34E

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4600' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up service unit 6/22/95.
2. Nipple up BOP.
3. Pull & lay down production tbg & pkr.
4. Run 3.5" fiberglass tbg.
5. Pkr set at 1963'.
6. Rig down move out service unit 6/23/95.
7. Flow test well 24 hrs.
8. Move in rig up service unit 6/25/95.
9. Pull 3.5" fiberglass tbg & pkr.

10. Perf 1992-1994, 2008-2015, 2026-2042, 2054-2075, 2086-2092, 2098-2118, 2133-2136, 6 SPF.
11. Run 3.5" fiberglass tbg, pkr set at 1963'.
12. Pressure test casing & pkr 500 psi. OK.
13. Swab 64 blw, well kicked off.
14. Rig down move out service unit 6/26/95.
15. Flow test well 48 hrs.
16. Wait on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Billy E. Prichard*

TITLE Field Foreman

DATE 7/13/95

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

*Ry E. Prichard*

DISTRICT SUPERVISOR

TITLE

DATE 7/17/95

CONDITIONS OF APPROVAL, IF ANY: