

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- C02
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 18-N RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4605' GL
12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ ALTERING CASING ☐
SUBSEQUENT REPORT OF: PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: Shut off water production with K-TROL. MI and RUSU. Kill well with 2% KCL water. Release packer and POH. Run casing inspection log with caliper from 2500 to surface. RIH with 3-1/8" hollow carrier casing gun. Perf 2468-2478 with 4 JSPF at 90° phasing. RIH with 5-1/2" 14# cement retainer and set at 2460. RIH with RFC valve. set to open at 1500#. Sting into cement retainer and establish an injection rate. Pump down annulus with 2% KCL fresh water containing 12 gal WA-315 per 150 bbl and 1 pint of WA-390 per 150 bbls and 20# of activator per 1000 gals. Pump down tubing 100 gals of 15% NEFE HCL acid and 500 gals of buffered 2% KCL FW. 600 gals stage 1 K-TROL, 500 gals stage 1 K-TROL. 1100 gal stage 2 K-TROL. Flush K-TROL with 2% KCL FW. Sting out cement retainer. RIH with 1 jt 2-7/8" fiberglass tailpipe 5-1/2" x 2-7/8" plastic coated Guiberson UNI VI packer. Set at 2340. Load annulus with corrosion inhibitor. 6 gal WA-840 per 100 bbls of 2% KCL water. Oxygen scavenger - 1 gal WA-872 per 100 bbls of 2% KCL. RD and MOSU.

+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
-Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED S. Brownlee TITLE Admin. Analyst DATE 2-23-87
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2-27-87
CONDITIONS OF APPROVAL, IF ANY: