

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 23 1982

Form O-103
Revised 10-1-7

OIL CON. ☐ State ☐ Fed ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034 X
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 101
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 20-N RANGE 34-E NMPM.	10. Field and Pool, or subunit Und. Tubb
11. Elevation (Show whether DF, RT, CR, etc.) 4810' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Moved in service unit 3-16-82. Pulled tubing. Perforated 2265'-68', 71'-80', 88'-91', 96'-2304', 16'-20', 27'-36', 48'-56', 62'-78', 83'-85', 2402'-05', 08'-16', 20'-26', and 32'-40' with 1 JSPF. Ran packer and 3-1/2" tubing. Tubing landed at 596'. Fractured with 21000 gal 40# x-linked gel with additives and 24000# 8/12 sand. Tagged sand at 2378'. Pulled tubing and packer. Knocked out bridge and cleaned out sand to 2495' with sand pump. Ran seating nipple and 2-3/8" tubing. Tubing landed at 2224'. On 3-21-82 turned well thru a separator. Moved out service unit 3-22-82. Flow tested for 165 hrs. and flowed 10180 MCF and 31 BLW. Ran 72 hr. BHP buildup test 3-28-82 thru 3-31-82. Well shut-in.

6.815 dwt
1451 MCF/D

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patricia J. Herman TITLE Assist. Admin. Analyst DATE 4-19-82

APPROVED BY [Signature] TITLE SENIOR PLANNING MANAGER DATE

CONDITIONS OF APPROVAL, IF ANY: