

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20133

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

2. Name of Operator

Amoco Exploration & Production Company

8. Well No.

2433-111k

3. Address of operator

P.O. Box 606 Clayton, New Mexico 88415

9. Pool name or Wildcat

Bravo Dome CO2 Gas Unit

4. Well Location

Unit Letter k : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 11 Township 24n Range 33e NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5238 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in and rig up service unit 10-11-94. Kill well with 30 bbls of water. Nipple up BOP. Release packer and lay down 2.375" tubing and packer. Run cast iron bridge plug and tubing. Cast iron bridge plug set at 2588 feet. Pressure test casing and bridge plug to 500 psi. Okay. Pull tubing and setting tool. Run tubing open ended. Tubing landed at 2568 feet. Spot 50 sacks of Class "C" cement. Pull tubing. WOC. Run tubing. Tag cement at 2097 feet. (Top of Glorieta at 2130 feet). Displace casing with gelled water. Pull tubing. Tubing landed at 786 feet. Spot 10 sacks of Class "C" cement. Pull tubing. Fill casing to surface with 10 sacks of Class "C" cement. Rig down and move out service unit 10-13-94. Cut off well head and install PXA marker. Cut off service unit anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 11-07-94

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 1-30-95

CONDITIONS OF APPROVAL, IF ANY: