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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form No. 10 Revised 11-1-8
WELL IDENTIFICATION
DIVISION
WELL NO.
WELL NAME

1. TYPE OF WELL	2. TYPE OF COMPLETION	3. NAME OF OPERATOR	4. ADDRESS OF OPERATOR	5. LOCATION OF WELL	6. UNIT LETTER	7. LOCATED	8. FEET FROM THE	9. LINE AND	10. FEET FROM	11. THE	12. LINE OF SEC.	13. TWP.	14. RGE.	15. NMPM	16. Union
OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐	NEW WELL ☒ ACQ. OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECV. ☐ OTHER ☐	Amoco Production Company	P. O. Box 68 Hobbs, NM 88240	UNIT LETTER K	LOCATED 1980	FEET FROM THE South	LINE AND 1980	FEET FROM	THE West	LINE OF SEC. 11	TWP. 24-N	RGE. 33-E	NMPM	Union	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (Top, RNB, RT, GR, etc.)	19. Elev. Casinghead
4-12-81	4-26-81	6-6-81	5238' GL	

20. Total Depth	21. First Break T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
4500'	2666'			0-TD	

24. Producing Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2618'-2643' Tubb	No

26. Type Electric and Other Log Run	27. Was Well Cored
Comp Neutron Form Density	No

28. CASING RECORD (Report all strings set in well)					
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	730'	12-1/4"	500 SX Class H	Circ. 210 SX
5-1/2"	14#	4489'	7-7/8"	1460 SX Class H	Circ. 420 SX

29. LINER RECORD				30. TUBING RECORD			
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		

31. Perforation Records (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2618'-2643'	6000 gal. 7-1/2% HCL acid.
	20000 gal. westfoam and
	20000# 10/20 sand

33. PRODUCTION							
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-26-81	Flowing	Shut-in

Date of Test	Hours Tested	Shut-off Pressure	Flow Rate	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
6-6-81	24	30/64"		0	199	4	

Flow Testing From	Drilling From	Flow Rate	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
34#			0	199	4	

34. Disposition of Solids (used for fuel, etc.)	Test Interval by
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35. List of Attachments

Logs mailed 5-12-81

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
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SIGNED	TITLE	DATE
C. L. Lerman	Assist. Admin. Analyst	11-6-81

0+2-NMOC, SF	1-Hou	1-Susp	1-CLF	1-Amerada	1-UGI	1-Cities Svc.
1-Conoco	1-CO2 in Action	1-Excelsior	1-Sun Tex.			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all required reports or, alternatively, by a summary of all special tests conducted, including ball stem tests. All test reports shall be submitted by the licensee, in the case of the shallow, inletted wells, the vertical logs shall also be reported. For multiple completion wells, all logs shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See figure 1-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Dry Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kittling-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menatee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1922'	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta 2253'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tush 2516'	T. Granite _____	T. Tullito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1626'	T. Chanie _____	T. _____
T. Penn. _____	T. Cimarron 2595'	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2618' to 2643' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	730'	730'	Surface				
730'	4500'	3770'	Sand, clay, shale, x anhydrite				