

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87401

Form O-103
REVISED 10-77

Corrected Copy

OIL CONSERVATION
DIVISION

1. Well Name	
2. Well Type	
3. Well Status	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS OR FOR A DEPARTMENT INTERVIEW.
USE INDICATION FOR REPORT ON WELLS OR FOR A DEPARTMENT INTERVIEW.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Well Name
3. Amoco Production Company	4. BDCDGU
5. Address of Operator P. O. Box 68 Hobbs, NM 88240	6. BDCDGU 2433
7. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 11 TOWNSHIP 24-N RANGE 33-E	8. Field and Well, or Wellbore Und. Tubb
9. Elevation (Show whether DF, RT, GR, etc.) 5238' GL	10. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NOTE 1101.

Moved in completion unit 4-26-81. Perforated casing at 2618'-26', 2629'-32', 2634'-43', 2653'-64', 2674'-76', 2722'-30', 2743'-52', 2753'-61', 2764'-67', 2776'-78', 2786'-88', 2974'-2806', 2810'-16', 2824'-26' with 1 JSPPF. Acidized with 4500 gal. 7-1/2% HCL acid. Swab tested. Ran cement retainer and set at 2506'. Squeezed cemented with 185 SX Class H cement. Drilled cement and retainer to 2666'. Tested squeeze to 1000 psi for 15 min. Held OK. Reperforated intervals 2618'-26', 2629'-32', and 2634'-43' with 2 DPJSPPF. Acidized with 1500 gal. 7-1/2% HCL. Fraced with 20000 gal. west foam and 20000# 10/20 sand. Flow tested thru a separator for 88 hrs. with an average of 199 MCFD. Well shut-in 6-6-81.

0 + 2-NMOCB, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO₂ in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Lorman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-5-81</u>
SIGNED <u>Carl Woody</u>	TITLE <u></u>	DATE <u>11/9/81</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITION OF APPROVAL, IF ANY: