

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                                  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER                                                  | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit     |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                           | 8. Name or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit 2433 |
| 3. Address of Operator<br>P. O. Box 68 Hobbs, NM 88240                                                                                                                                                    | 9. Well No.<br>111 K                                             |
| 4. Location of Well<br>UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24-N</u> RANGE <u>33-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Und. Tubb                      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>5238 GL                                                                                                                                                  | 12. County<br>Union                                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-12-81 Aztec Drilling (Rig #56) spudded a 12-1/4" hole at 1:00 p.m. Drilled to a TD of 730' and ran 8-5/8" casing set at 730'. Cemented with 500 SX Class H cement. Plugged down 4:30 p.m. 4-15-81. Circulated 210 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 4500' and ran 5-1/2" casing set at 4489'. Cemented with 1460 SX Class H cement. Plugged down 2:30 a.m. 4-27-81. Circulated 420 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty Glos TITLE Admin. Analyst DATE 4-28-81

APPROVED BY Carl Hllog TITLE SECRETARY DATE 5/2/81

CONDITIONS OF APPROVAL, IF ANY: