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MAY 19 1981

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Type of Lease	State ☐ Fee ☒
2. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER			
2. Name of Operator Amoco Production Company									
3. Address of Operator P. O. Box 68 Hobbs, NM 88240									
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPM									
12. County <u>Union</u>									
15. Date Spudded 4-21-81		16. Date T.D. Reached 4-26-81		17. Date Compl. (Ready to Prod.) 5-3-81		18. Elevations (DF, RKB, RT, GR, etc.) 4766' GL		19. Elev. Casinghead	
20. Total Depth 2957'		21. Plug Back T.D. 2917'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2500'-2567' Tubb								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		722'		12-1/4"		500 SX Class H	
5-1/2"		14#		2950'		7-7/8"		950 SX Class H	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		2458'							
31. Perforation Record (Interval, size and number) 2500'-2567' w/2 JSPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					2500'-2567'		2050 gal. 7-1/2% HCL		
33. PRODUCTION									
Date First Production 5-2-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in		
Date of Test 5-3-81		Hours Tested 21		Choke Size 48/64		Prod'n. Per Test Period Oil - Bbl. 0		Gas - MCF 1170	
								Water - Bbl. 7	
								Gas - Oil Ratio	
Flow Tubing Press. 155#		Casing Pressure		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - MCF 1337	
								Water - Bbl. 8	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments Logs will be mailed upon receipt									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									

SIGNED [Signature]

TITLE Admin. Analyst

DATE 5-8-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	722'	722'	Surface				
722'	2957'	2235'	Sand, clay, shale x anhydrite				