

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCKEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 1834-271G
4. Location of well UNIT LETTER G 1680 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 18N RANGE 34E NMPM.		10. Field and Port of Disposal Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4685' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-31-87, MI RUSU, kill well x pull pkr x tbq. R treating pkr x workstring. PSA 2148', prs test pkr 1000 psi, OK. Frac down workstring with 42 bbls 40 lb HEC gelled 2% KCL fresh water x 16 tons CO₂ x 7500 lbs 8/16 sand. Max treating prs 6000 psi at 15 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke for 4 hours, SION. On 9-1-87, kill well, RWL x tools, tag sand at 2674', PU WL x tools. Rel pkr x PU prk x workstring. R production tbq x pkr, PSA 2423', prs test pkr 500 psi, OK. R swb^{est} 15 BLW, left well open to tank overnight. RD MOSU on 9-1-87. On 9-2-87 return well to production.

PPWO: 1230 MCFD x 184 psi TPF
PAWO: 820 MCFD x 182 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87
APPROVED BY Roy E. Johnson TITLE DISTRICT SU. ELVISOR DATE 10-6-87
CONDITIONS OF APPROVAL, IF ANY: