

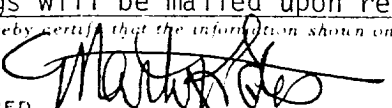
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CONSERVATION DIVISION
SANTA FE

Form O-105
Revised 11-1-78

1. Estimate Type of Lease
Date ☐ Fee ☐
2. Lease No. ☐

1a. TYPE OF WELL		b. TYPE OF COMPLETION		12. County	
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator Amoco Production Company				7. Well No. 271	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPM				11. Lease No. Union	
15. Date Spudded 4-23-81	16. Date T.D. Reached 4-28-81	17. Date Compl. (Ready to Prod.) 5-4-81	18. Elevations (DF, R&B, RT, GR, etc.) 4685' GL	19. Elev. Casinghead	
20. Total Depth 2910'	21. Plug Back T.D. 2812'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 2456'-2486' Tubb	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				25. Was Directional Survey Made No	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"		24#	704'	12-1/4"	500 SX Class H
5-1/2"		14#	2893'	7-7/8"	800 SX Class H
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 2456'-2486' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				2456'-2486'	
				2500 gal. 7-1/2% HCL	
33. PRODUCTION					
Date First Production 5-3-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-4-81	Hours Tested 24	Choke Size 48/64	Prod'n. Per Test Period Oil - Bbl. 0	Gas - MCF 982	Water - Bbl. 32
Flow Tubing Press. 150#	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF 982	Water - Bbl. 32	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs will be mailed upon receipt					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Admin. Analyst		DATE 5-8-81	

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure-activity logs run on the well, and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by dip. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1522'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Gorieta 1810'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2435'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1186'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2418'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2456' to 2486' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECCRD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 704'	704' 2910'	704 2206	Surface Sand, clay, shale x anhydrite				