M. of Construction Distribution Software Antal Software Distribution				8 1.				
PART ARE PLLE PLLE PLLE SALMADE CONSIGNATION SALMADE TO THE PLLE OF CALL OF THE PLLE OF CALL OF THE PLLE								
Internet Internet <td< td=""><td></td><td>NEW</td><td>MEXICO OIL CONSEI</td><td>RVATION COMM</td><td>ISSION</td><td></td><td></td><td></td></td<>		NEW	MEXICO OIL CONSEI	RVATION COMM	ISSION			
OPERATOR APT * 30-059-20136 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Brance To Drive of Gas. a. Type of Gase Brance Production Company PLUG BACK a. Type of Gase Brance Production Company PLUG BACK b. Amoce Production Company Brance Production Company PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Company PLUG BACK b. Addees at Constance G. Company PLUG BACK b. Addees at Constance G. Company PLUG BACK b. Company Company PLO BACK b. Company Company PLO BACK b. Comber Company PLO BACK PLO BACK b. Addees at Company PLO BACK PLO BACK						54		Ph of Lease
OPERATOR APT * 30-059-20136 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Brance To Drive of Gas. a. Type of Gase Brance Production Company PLUG BACK a. Type of Gase Brance Production Company PLUG BACK b. Amoce Production Company Brance Production Company PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Comber Market PLUG BACK b. Addees at Constance G. Company PLUG BACK b. Addees at Constance G. Company PLUG BACK b. Addees at Constance G. Company PLUG BACK b. Company Company PLO BACK b. Company Company PLO BACK b. Comber Company PLO BACK PLO BACK b. Addees at Company PLO BACK PLO BACK				En i				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Build An Advance Graph of the second secon					ي ۲۰۱۰، ۲۰۱۰ ک شي	5.	State Oil & G	as Lease No.
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUS BACK			API # 30-0	59-20130	, o	77	7111117	mmm
and a state of the state o		N FOR PERMIT TO						
Bit Net All in the Line of the Line	ia. Type of Work ·					7. B	ravo Don	nt linne le Carbon
1. Over 4 Lystated D. Red Lystated Amoco Production Company 27.1 G 2. Addeta of Creation 12. Problem of Break, at subset 1. Description of Break G 1. Description	b. Type of Well DRILL		DEEPEN	P	LUG BACK		ioxide (as Unit
2. Longent Lighting D. Well Inc. Amoco Production Company 27.1 G 1. Advance of Greater D. Do. So. 68, Hobbs, NM 88240 1. Location of Greater Unit 1. Debetion of Greater G	OIL GAS WELL	СО2 отнен		ZONE	MULTIPLE ZONE		ravo Don Dioxide G	ie Carbon las Unit 1834
A Midland of Derestion International Processing and Proceedings P. O. Box 68, Hobbs, NM 88240 Und. Tubb Und. Tubb Und. Tubb International Field and		Company				9. 1	Well No.	
P. O. Box 68, Hobbs, NM 88240 Und. Tubb Coordian of BWI WIT LETTER G Learne 1680 FEET Freedome, North Line 1980 Freedome, North Line Union Union 1980 Freedome, North Line Propose Control Line 1980 SIZE OF HOLE SIZE OF CASING AND CEMENT PERFORT SETTING DEPTH SACKS OF CEMENT EST. TOP 122-144" SES/8" 24# 700' 122-172" 14# 2880' Tie back to 8-5/8". BTM 8-5/8' <		company	····			1		nel er Vildert
Instruction D Operation DECU Free mark the Model and the Model an		obbs, NM 88240				1		
International state in the international state in the international state i	1. Location of Well UNIT LETTE	ER LOC	EATED 1680 FI	EET FROM THE	lorth	LINE	IIIII	TITTI I III
International state in the international state in the international state i	. 1980	East	27	18-N	34-F			
21. Frequencies District Constitution District Constitution District Constitution District Constitution 41. Excert constitution Asset of the formation Constitution Constitution Constitution Retary 43. PROPOSED CASING AND CEMENT PROGRAM 21.1. Littling Continue to the Will attest 4-17-81 23. PROPOSED CASING WEIGHT PER FOOT SETTING DELPTH SACKS OF CEMENT EST. TOP 12.1/4" 25.5/8" Construction 12.1/4" 8-5/8" 24.4 700' Circ. Surf. 7-7/8" 5=1/2" 14.4 2880' Lie back to 8-5/8" BIT M 8-5/8" Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700'-7D Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. The OUNSERVATION COMMISSION TO BE NOTIFIED 12.4 HOURS OF BEGINNING OPERATIONS (PERATIONS (P	LIIIIII ELET ENDY		VE OF SEC.	NP. POE	mmi	لحمي والمستعم المستحد والمستحد	County	
Attended weather bit, NL, atter) Attached bit, NL, attached bit,						U []//	lnion	
ALLEY ALCORDANCE VALUE (1), ALL, ALL, ALL, ALL, ALL, ALL, ALL, AL			AHHHHHH	HHHHH	<u>IIIII</u>	HHH	<u>IIIII</u>	
ALEXAL OF RADAR WARE COLLED. Ref. / ALA. RUM & Status : Lun. Hend Blanket-on-File 2180' Tubb Rotary (22. Appress. Date Ware will were 4-17-81 Blanket-on-File NA 4-17-81 Blanket-on-File Stressensent Procesaw 4-17-81 Blanket-on-File Stressensent Procesaw Estressensent Procesaw Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water ToO-100 C		thttp://		9. Projezed Depth	119A. Fo	IIII	7777777	hotery or C.T.
A Elevention in Active IVI. PL. etc.) PLA. Elevention field 210. Tention Continuetor 22. Approx. Lene Work with sent 4685' GL Blanket-on-file NA 4-17-81 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DUPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 700' Circ. Surf. 7-7/8" 5-1/2" 14# 2880' Tie back to 8-5/8" BIM 8-5/8' Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700' TO Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. THE COMSERVATION COMMISSION TO BE NOTIFIED OF 24 HOURS OF BEGINNING OPERATIONS 0+2-NMOCD, SF 1-Hou 1-Susp 1-BD APPROVAL VALID FOR <u>/ So DAYS FERCIFIED OF ALL COMPACE OF PLOCEMENT FOR CANCE FRACE PERCENT FOR CANCE FRACE PERCENT FOR CANCE FRACE OF SCIENCE FRACE OF</u>				2880'	Т	ubb		
PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 700' Circ. Surf. 7-7/8" 5-1/2" 14# 2880' Tie back to 8-5/8" BTM 8-5/8" Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. THE CONSERVATION COMMISSION TO BE NOTIFIED OF 24 HOURS OF BEGINNING OPERATIONS FERMINE 24 HOURS OF BEGINNING OPERATIONS FERMINE 24 HOURS OF BEGINNING OPERATIONS FERMINE AND PROVIDE 24 HOURS OF BEGINNING OPERATIONS OF THE INTERVAL ON DEPROVED AND PROPOSED MEDICASED DIFFERENCE OF THE PROPOSED DIFFERENCE OF THE PROPOSED MEDICASED DIFFERENCE OF				1B. Drilling Contro	ctor			te Work will start
PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 700' Circ. Surf. 7-7/8" 5-1/2" 14# 2880' Tie back to 8-5/8". BTM 8-5/8" Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700'-7D Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. THE COMSERVATION COMMISSION TO BE NOTIFIED 24 HOURS OF BEGINNING OPERATIONS VITUAL 4 HOURS OF ALL		Blan	ket-on-file	NA	<u></u>		4-17	-81
12-1/4" 8-5/8" 24# 700' Circ. Surf. 7-7/8" 5-1/2" 14# 2880' Tie back to 8-5/8". BTM 8-5/8" Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700'-7D MUD PROGRAM: 0'-700' Native mud and fresh water 700'-7D Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. Tit. COMSERVATION COMMISSION TO BE NOTIFIED OF 24 HOURS OF BEGINNING OPERATIONS FIELD OF 24 HOURS OF BEGINNING OPERATIONS FIELD OF 24 HOURS OF BEGINNING OPERATIONS (0+2-2-2) 0+2-NMOCD, SF 1-Hou 1-Susp 1-BD APPROVAL VAI D FOR 180 DAYS FERMINE FROPOSED PHOGRAM. If PROPARA IS 15 DELETES OF PLOC ACK, GIVE DAYS FERMINE FROPOSED PHOGRAM. If PROPARA IS 15 DELETES OF PLOC ACK, GIVE DAYS FERMINE FRODUCTIVE EAK AND PROPOSED NEW PROPALES TAKE ON PLOC ACK, GIVE DATA ON PROPOSED NEW		F	ROPOSED CASING AND	CEMENT PROGR.	АМ			
7-7/8" 5-1/2" 14# 2880' Tie back to 8-5/8" BTM 8-5/8" Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700'-TD Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. Tit. CONSERVATION COMMISSION TO BE NOTIFIED OF 24 HOURS OF BEGINNING OPERATIONS OF BEGINNING OPERATIONS OF BEGINNING OPERATIONS OF PLOUDERWAY 0+2-NMOCD, SF 1-Hou 1-Susp 1-BD APPROVAL VALID FOR 180 DAYS FERMIT ALL OF DER 180 DAYS FERMIT ALL OF DAYS FERMIT ALL OF DER 180 DAYS FERMIT ALL OF DAYS FERMIT ALL O		LOTE OF CASING	1	1				
Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700'-TD Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached Gas is not dedicated. 0+2-NMOCD, SF 1-Hou 1-Susp 1-BD APPROVAL VALID FOR 180 DAYS PERMIT CLARED 19-24-61 UNLESS DRULLING UNDERWAY VALUE SPACE DESCRIME PROPOSED PHOGRAM. IF PROPOSAL IS TO DEFEN OF PLUE BACK, GIVE DATA ON PRESENT FOR ANY PROPOSED NEW	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH SAC	KS OF CE	MENT	EST. TOP
run and evaluated. Perforate and stimulate as necessary in attempting commercial production. MUD PROGRAM: 0'-700' Native mud and fresh water 700'-TD Commercial mud and brine with minimum properties for safe hole conditions. BOP Program Attached CONSERVATION COMMISSION TO BE NOTIFIED Gas is not dedicated. CONSERVATION COMMISSION TO BE NOTIFIED 0+2-NMOCD, SF 1-Hou 1-Susp 1-BD APPROVAL VALID FOR 180 DAYS VITTERN 24 HOURS OF BEGINNING OPERATIONS VITTERN 24 HOURS OF DAYS PERMIT CALL OF SCALE OF PROPOSED PROPOSED IN FOR PROPOSED IN FOR PROPOSED IN FOR PROPOSED IN FOR PROPOSED IN THE PROPOSED IN FOR PROPOSED IN	12-1/4"	8-5/8"	24#	700 '		Circ	•	Surf.
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD ve zone, give blowour preventin program, if any. hereby certify that the information above is true and complete to the best of my knowledge and bellef. gned	12-1/4"	8-5/8"	24#	700 '		Circ	•	Surf.
(This space for State Use)	12-1/4" 7-7/8" Propose to drill a run and evaluated production. MUD PROGRAM: 0'-7 700'-1 BOP Program Attack	8-5/8" 5-1/2" and equip well . Perforate and 700' Native muc TD Commercia safe hold	24# 14# in the Tubb form d stimulate as m d and fresh wate l mud and brine e conditions.	700' 2880' nation. Aft necessary in er with minimu	Tie Tie cer reacl a attempt m propen	Circ back t hing TD ting co rties f	0 8-5/8" logs wi mmercial or	Surf. BTM 8-5/8' 11 be NOTIFIED
	12-1/4" 7-7/8" Propose to drill a run and evaluated production. MUD PROGRAM: 0'-7 700'-7 BOP Program Attack Gas is not dedicat 0+2-NMOCD, SF	8-5/8" 5-1/2" and equip well . Perforate and 700' Native much TD Commercia safe hold hed ted. 1-Hou 1-Susp OPOSED PROGRAM: IF IN PROGRAM: IF ANY.	24# 14# in the Tubb form d stimulate as m d and fresh wate 1 mud and brine e conditions. 1. C VIT D 1-BD APF Fl D PROPOSAL 15 TO DEEPEN OF	700' 2880' mation. Aft necessary in er with minimu ONSERVATIC MIN 24 HOU PROVAL VALID ERNIT 24 HOU PROVAL VALID ERNIT 24 HOU PROVAL VALID ERNIT 24 HOU PROVAL VALID ERNIT 24 HOU	Tie Tie attempt m proper N COMN RS OF E FOR <u>8</u> (0-2 NG UNDE ATA ON PRESE	Circ back t hing TD ting co rties f AISSION BEGINNI O DAYS C-Q/ RWAY	o 8-5/8" Iogs wi mmercial or TO BE NG OPER	Surf. BTM 8-5/8' 11 be NOTIFIED RATIONS
PPROVED BY Care Lelvag TITLE DATE DESCRIPTION DATE 4/24/81	12-1/4" 7-7/8" Propose to drill a run and evaluated production. MUD PROGRAM: 0'-7 BOP Program Attack Gas is not dedicated 0+2-NMOCD, SF Verson Content of the Information gned BCC	8-5/8" 5-1/2" and equip well . Perforate and 700' Native muc TD Commercia safe hold hed ted. 1-Hou 1-Susp OPOSED PROGRAM: IF IR PROGRAM: IF ANY.	24# 14# in the Tubb form d stimulate as m d and fresh wate 1 mud and brine e conditions. 1. C VIT D 1-BD APF Fl D PROPOSAL 15 TO DEEPEN OF	700' 2880' mation. Aft necessary in er with minimu ONSERVATIC MIN 24 HOU PROVAL VALID ERNIT 24 HOU PROVAL VALID ERNIT 24 HOU PROVAL VALID ERNIT 24 HOU PROVAL VALID ERNIT 24 HOU	Tie Tie attempt m proper N COMN RS OF E FOR <u>8</u> (0-2 NG UNDE ATA ON PRESE	Circ back t hing TD ting co rties f AISSION BEGINNI O DAYS C-Q/ RWAY	o 8-5/8" Iogs wi mmercial or TO BE NG OPER	Surf. BTM 8-5/8' 11 be NOTIFIED RATIONS
A	12-1/4" 7-7/8" Propose to drill a run and evaluated production. MUD PROGRAM: 0'-7 700'-7 BOP Program Attack Gas is not dedicat 0+2-NMOCD, SF VE ZONE. CIVE BLOW OUT DREVENT Nereby certify that the information gned	8-5/8" 5-1/2" and equip well . Perforate and 700' Native much TD Commercia safe hold hed ted. 1-Hou 1-Susp OPOSED PROGRAM: IF IR PROGRAM: IF ANY. Druge is true and comp Market Use)	24# 14# 14# in the Tubb form d stimulate as m d and fresh wate 1 mud and brine e conditions. 1. C Vill D 1-BD APF File D 1-BD APF File D 1-BD APF File Admin.	700' 2880' mation. Aft necessary in er with minimu ONSERVATIC MIN 24 HOU PROVAL VALID ERAID 24 HOU FROM 10 10 10 10 10 10 10 10 10 10 10 10 10	Tie Tie attempt m proper N COMN RS OF E FOR <u>8</u> (0-2 NA UNDE ATA ON PRESE GG)	Circ back t hing TD ting co rties f AISSION BEGINNI DAYS 2 / RWAY NT FRODUCT	0 8-5/8" Iogs wi mmercial or TO BE NG OPER	Surf. BTM 8-5/8' 11 be NOTIFIED ATIONS

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT -	
						÷.,

1. Outline the acroage dedicated to the subject well by cobored pencil or backare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wacking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, intrization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have a diverge or defield.			All distances must be	from the outer boundaries of	the Section.	ALT. 1
Under Start Tender Tender Tender Example UNION Actual Profess Location is dution Best to rule Data NORTH point at 1930 EAST The house Provide Accesses 4688 Performant North To brance Provide Accesses 4688 Performant North To brance Provide Accesses To brance Provide Accesses To brance Provide Accesses To brance Provide Accesses 1. Outline the accesses of different ownership is dedicated to the well, outline rach and identifs the ownership thereof (buth as to working interests and royalty). If massee is "west" type of concollidation	-					
Actual primer (performed performed		Section		i (mas)	County	
Construct provide the set of the subject well by colored pencil to behave marks or the plat below. I. Outline the acreage dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, matization, force-pooling, etc? Yes no If answer is "yes," type of consolidation: If answer is "no." list the owners and trart descriptions which have actually here consolidated. (Use reverse side of this form in facessary). No allowable will be assigned to the well until all interests have been consolidated dy communitization, matization, force-pooling, etc? No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form in facessary). No allowable will be assigned to the well until all interests have been consolidated dy communitization, matization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. I bead cause is true on a complete to the level of any keenelage and barlet. Interest is true on accepting to the barlet of the set of any keenelage and barlet. Interest a data the real facestary is the owners and that the information contained where a true plated from the more owner asystemed to math the owners and cause the set of any keenelage and barlet. Interest a structure of the set of any keenelage and barlet. Interest is the owner and that the information contained where a structure is the owner and cause plate the information contained where a structure is a structure of the set of any keenelage and barlet. Interest a structure of the set of any keenelage and barlet. Interest a structure is a structure of the set of any keenelage and barlet. Interest a structure, is a structure of the set of any keenelage and barlet. Interest a structure is		tion of Well:		······		
4685 Tubb Und. Tubb 160 Access 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks as the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-probing, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract destriptions which have actually been consolidated. (Use reverse side on this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or nutil a non-standard unit, climinating such interests, has been approved by the Commission. 12000 I hereby certify that the information constrained to the best of my hrowledge and belief. 12000 I hereby certify that the well forceation constrained to the set of my hrowledge and belief. 12000 I hereby certify that the well forceation constrained to the set of my hrowledge and belief.		1991 from the	line di	1. 1.1	t from the	
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and toyalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization. force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "yes," type of consolidation interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby carify that the information contained beam of the information contained bearts of the information contained beam of the information con						
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission. CERTIFICATION I bereby certify that the information common is true and complete to the best of my knowledge and belief. Items Items of a complete to the set of my knowledge and belief. Items of a complete to the best of my knowledge and belief. Items of a complete to the best of my knowledge and belief. Items of a complete to the above on this plan was plotted from the some is true and complete to the above on this plan was plotted from the some is true and correct to the best of my knowledge and belief. I berefy certify that the well factorian above on this plan was plotted from the some is true and correct to the best of my knowledge and belief. I berefy certify that the some is true and correct to the best of my knowledge and belief. I berefy certify that the some is true and correct to the best of my knowledge and belief. I berefy certify that the some is true and correct to	1. Outline th	e acreage dedica	ated to the subject v	vell by colored pencil of	r hachure marks on the p	lat below.
dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I bereby certify that the information conserved by the Commission. CERTIFICATION I bereby certify that the information conserved by the Company for explored by ble. I ample I bereby certify that the information conserved by the complete to the best of my knowledge and belief. I ample			dedicated to the we	ll, outline each and ide	ntify the ownership there	of (both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Tamp Amin. Analyst (S6) Company Determined the some is free affection company base of could access mode by me or under my copersystem, and that the some is free affection the best of my knowledge and belief. I hereby certify that the well focation about on this plot was plotted from field to work correct to the best of my knowledge and belief. I hereby certify that the well focation about on this plot was plotted from field to work correct to the best of my knowledge and belief.					have the interests of all	owners been consoli-
this form if necessary.)	Yes	No If a	nswer is "yes?" type	of consolidation		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I thereby certify that the well becation Admin. Analyst (SG) Company Detection Admin. Analyst (SG) Company Detection I hereby certify that the well becation shown on this plow was plotted from field mates of actual surveys made by me or under my supervision, and that the sol of my knowledge and belief. I hereby certify that the well becation shown on this plow was plotted from field mates of actual surveys made by me or under my supervision, and that the sol of my knowledge and belief. APR IL: 14	If answer	is "no?" list the	owners and tract des	criptions which have ac	tually been consolidated	l. (Use reverse side of
1 hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Tourney Heatton Admin. Analyst (SG) Company Amoco Production Company Date 4-16-81 I hereby certify that the well location shown on this plot was plotted from field anter of correct to the best of my knowledge and belief. APRIL 14 ⁴⁻² 1981 I or stauvent is Knowledge and belief.	No allowal forced-poo	ole will be assign	ed to the well until a			
toined herein is true and complete to the best of my knowledge and belief. Teams 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1 hereby certify that the well location Shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1 hereby certify that the well location is true and correct to the best of my knowledge and belief. 1 hereby certify that the the best of my knowledge and belief. 1 hereby certify that the best of my knowledge and belief. 1 hereby certify that the best of my knowledge and belief. 1 hereby certify that the best of my knowledge and belief.						ERTIFICATION
1380 Bob Waws Admin. Analyst (SG) Company Amoco Production Company Date Date 4-16-81 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. APRIL 141981 I hereby certify and the best of my knowledge and belief. APRIL 141981 I hereby certify and the best of my knowledge and belief. APRIL 141981 I hereby certify and the best of my knowledge and belief. APRIL 141981 I hereby certify and the best of my knowledge and belief. APRIL 141981 I hereby certify and the best of my knowledge and belief. APRIL 141981 I hereby certify and the best of my knowledge and belief. I hereby certify and the best of my knowledge and belief. I hereby certify and thereby certify and the best of my knowledge and belief. I hereby certify and the best of my knowledge and belief. I hereby certify and the best of my knowledge and belief. I hereby certify and the best of my knowledge and belief. I hereby certify and the best of my knowledge and belief. I hereby and thereby and the best of my knowledge and be					tained herein	is true and complete to the
Admin. Analyst (SG) Company Amoco Production Company Date 4-16-81 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. APRIL 14 ^{4/2} 1981 Date Surveys 1 2 Company Amoco Production Company Barbon on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. APRIL 14 ^{4/2} 1981 Date Surveys 1 2 Company Amoco Production Company Barbon on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief.				1980		Davis
Amoco Production Company Dute 4-16-81 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. APRIL 14 ⁴⁻⁰ 1981 Date Surveys 1 2 Market Britishad Engineer and or test burgets 2 Date Surveys 1 2 Date Surveys 1 Date Surveys		1	ł	64		. Analyst (SG)
4-16-81 1 hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me ar under my supervision, and that the same is true and correct to the best of my knowledge and belief. APRIL 144, 1981 Drive Surveyord 12		i i		1	Amoco P	roduction Company
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. APRIL 14, 1981 Drue Rurveret J Unit Rurveret J Child great Protocologies and or Long Heretocologies and and a state of the Heretocologies and a s		1	Į		Date	4-16-81
			, ,		shown on this notes of actu under my supe is true and a knowledge and APRIL Date Servayed Court and Prote- and or Lond Out	plat was plotted from field al surveys made by me or revision, and that the same correct to the best of my d belief.
0 .330 560 '90 1320 '050 1287 2310 2640 200 1500 1000 500 0				1 1	Certificate Sa.	2 1 1

ATTACHMENT "B" NOTES

- Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- Nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
- 11. Rams in preventers will be installed as follows: When drilling, use: When r Top Preventer - Drill pipe rams Top

Bottom Preventer - Blind rams or master valve When running casing, use: Top Preventer – Casing rams Bottom Preventer – Blind rams or

master valve



BLOWOUT PREVENTER HOOK-UP

MMCO FROM SCOTT CONTRACT

EXHIBIT D-1 MODIFIED