

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF FORMS RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-83

SC. NUMBER OF TYPE OF WELL	
State ☐ Fed ☒	
3. State Oil & Gas Lease No.	

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR OPERATE A WELL IN A DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 2034 281J
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 20N RANGE 34E	10. Field and Pool or Allotment Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4795' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 3-5-85. Kill well with 20 bbls 2% KCL FW. Rel packer and PTG and LD 2-3/8 tubing. RU WL and perf 2190-2232, 2236-50, 2256-82, 2287-2306, 2310-44, 2355-62, 2380-88, 2394-2402, 2408-17 with 3-1/8" casing gun. RD WL and low to pit overnight. Kill well with 60 bbls 2% KCL FW and R 1 jt 2-7/8 fiberglass tubing and Guiberson Uni VI packer and 2-7/8 seating nipple and 2-7/8 tubing. Tailpipe landed at 2040 ft and packer set at 2010 ft. Load casing with 33 bbls inhibited fluid and test packer to 1000 psi and ok. R swab IFL 1400 ft and rec approx. 15 BLW. Stim with 22 tons CO2. Flow well to pit overnight. Kill well and install wellhead equipment. Flow well thru flow line. RDMOSU 3-8-85.

2-NMOC, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU RM. 4.206 1-WF, C 1-WF, H 1-Susp
JG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Charles M. Herron TITLE Admin. Analyst (SG) DATE 5/29/85
APPROVED BY _____ TITLE _____ DATE 6-5-85
CONDITIONS OF APPROVAL, IF ANY: