DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS	1 cm C-103 Supersedes Old C-102 and C-103 SION
ILE I.S.G.S. AND OFFICE OPERATOR		State Oil & Gas Lease No.
SUNDRY OF THIS FORM \$27 FORE USE "APPLICATION	Y NOTICES AND REPORTS ON WELLS  OBALS TO MALL OF TO DILPEN OF FLIS BACK TO A DIFFERENT RES ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL Name of Operator	other. Carbon Dioxide	7, Unit Agreement Name
CO2 In Action, Inc	2.	Amistad Land & Cattle Co
P. O. Box 2748	Amarillo, Texas 79105	9. Well No.
	30 FELT FROM THE West LINE AND 2	310 FEET FROM Wildcat
THE NORTH LINE, SECTION	N 18 TOWNSHIP 19 N HANGE 36	E NMPM.
	15. Elevation (Show whether DE, RT, GR, etc.)  K.B. 4479	12. County Union
". Check A NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, TENTION TO:	Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING O  CHANGE PLANS CASING "EST AND CEM  OTHER	;==:; · · · · · · · · · · · · · · · · · · ·
7. Describe Proposed or Completed Operark) SEE RULE 1103.	eroMons (Clearly state all pertinent details, and give pertinent	t dates, including estimated date of starting any proposed
On May 22, 1981 we acidized with 100 retainer at 3200'. 2222-2230' ISPF. and swabbed salt w 50-50 POZ, 2 % gel to 2100# and held.	e ran a bong log and perforated from gallons of 7-1/2% FE Acid. We swabbe. We pressure tested to 1500 # surface. These perforations were treated with water. We set a cement retainer at 2%, 14.0 PPG cement. This job at 2400 we perforated from 2150-2160 ISPF. and recovered salt water. We then pulleface.	ed salt water and set a cement ce pressure, then perforated 1000 gallons of 7-1/2% HCL Acid, 195' and squeezed with 150 sacks maximum pressure which bled We than acidized with 1000 gallons
		n de la companya de La companya de la co
		SAME OF SAME O

CONDITIONS OF APPROVAL, IF ANY