

COPIES OF THIS REPORT RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 30 1981
OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Amistad Land & Cattle Co.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Union	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Carbon Dioxide
1. Name of Operator		
CO ² In Action, Inc.		
2. Address of Operator		
P. O. Box 2748 Amarillo, Texas 79105		
3. Location of Well		
UNIT LETTER E	330	FEET FROM THE West LINE AND 2310 FEET FROM
THE North	18	TOWNSHIP 19N RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 4473

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded on April 30, 1981 at 12 noon.
We set 705' of Surface Csg.
16 joints, 8 5/8", 24#, J55 ST&C Casing, cemented with Western.
500 SX, Class H, 3 3/4 c.c., 15.5 PPG. Circulated 140SX of cement to surface. We pressure tested the casing at 603'. We pressured up to 800# for 15 minutes and it held fine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Edward A. Hesketh</u>	TITLE <u>Geologist</u>	DATE <u>May 13, 1981</u>
APPROVED BY <u>Carl L. Lingo</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>5/26/81</u>

CONDITIONS OF APPROVAL, IF ANY: