

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20142
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well No.	BDCDGU - 1834
9. Pool name or Wildcat	011 Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4687' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ GAS Well ☐ OTHER CO2 ☒	2. Name of Operator Amoco Production Company
3. Address of operator PO Box 606, Clayton, NM 88415	4. Well Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 1 Township 18N Range 34E NMPM Union County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4687' GL	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: Install casing liner ☒	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

Remove Production Tubing and Insert PolyBore Polyethylene Liner for Tubingless Completion. MI wireline to set blanking plug in profile nipple. MIRUSU. NU BOP. Pull FG tbq from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing unit. Leave BOP x install production equipment to flow cross. Return well to production. Produce well no longer than 60 days though bare steel casing. RU mast. Nipple up lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run guage ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Billy E. Prichard TITLE: Field Foreman DATE: 2/8/96

TYPE OF PRINT NAME: Billy E. Prichard TELEPHONE NO: 374-3053

(This space for State Use)

APPROVED BY: Ry Johnson DISTRICT SUPERVISOR DATE: 3/15/96

CONDITIONS OF APPROVAL, IF ANY: