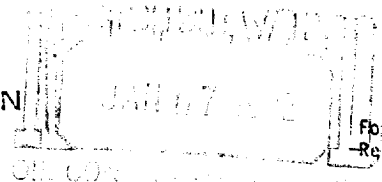


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-70

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU 1834
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 011
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>1</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4687' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 8-14-81. Pulled bridge plug and ran cement retainer and set at 2253'. Pumped 200 SX Class H cement and squeezed perfs at 2376'-2533' and reversed out 20 SX. Ran bit and drilled out retainer and cement to 2330'. Pressure test casing to 1000 psi for 30 min. OK. Perforated 2088'-94', 2099'-2102', 2121'-25', 2140'-48', 2152'-55', 2166'-68', 2174'-76', 2179-82', 2184'-90', 2193'-95', 2199'-2201', 2203'-05', 2209'-13', 2219'-23', 2225'-33', 2246'-48', 2254'-56', 2260'-63', 2269'-71', 2275'-78', 2282'-91', and 2308'-12' with 2 JSPF. Acidized with 4000 gal 7½% HCL. Fractured with 21000 gal 40# cross-linked gel and 24000# 8/12 sand. On 8-23-81 turned well thru a separator and flow tested for 168 hrs. Well flowed 14822 MCF and 33 BLW. Ran 72 hr. BHP buildup test 8-30-81 thru 9-2-81. Well shut-in 9-2-81. 2117

O+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 1-4-82

APPROVED BY Carl Ulrey TITLE _____ DATE 1/7/82

CONDITIONS OF APPROVAL, IF ANY: