## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRIC	II			
P.O. Box	1980.	Hobbs.	NM	88240

DISTRICT II

## OIL CONSERVATION DIVISION 2040 Pacheco St.

Santa Fe. NM 87505

5. Indicate Type of Lease	
30-059-20144	
VELL API NO.	

P.O. Drawer DD, Anesia, NM 88210	S Indicate Type of Lease		
F.O. Diawa DD, Flasia, 1997 South	5. Indicate Type of Lease  STATE  FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.		
CLINIDAY MOTICES AND DEDORTS ON WE	V/////////////////////////////////////	777	
SUNDRY NOTICES AND REPORTS ON WEI	LOB PILIG BACK TO A	$Z\!\!\!\!/\!$	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE		7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well:			
MET  MET  OUTEN COS	BDCDGU-1935	İ	
2. Name of Operator	8. Well No.		
Amoco:Production Company	. 201		
3. Address of Operator	9. Pool name or Wildcat	Ì	
PO Box 606, Clayton, NM 88415	Tubb		
4. Well Location	4500	1	
Unit Letter G: 1980 Feet From The North	Line and 1980 Feet From The East	Line	
Service 20 Toynghin 19N Re	35Eyrma Union		
Section 20 Township 19N Ra	inge NMPM Count	<u>y</u>	
10. Elevation (Show whether 4585 ' G!	·		
	Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
BEDEGRU DEVERVA WORK DE BUILD AND ARABON DE			
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER: Install Casing Liner X	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an	d sive pertinent dates including estimated date of starting any manual		
work) SEE RULE 1103.	a give personer and a succeeding environment and by starting any proposed		
SMID AND BOLVE	OODS TO SEE		
	SORE PROCEDURE  NSTALL PRODUCTION EQUIPMENT		
RUN & SET 1.625 BLK PLG IN PROFILE NIP BLEED DOWN TBG	RWTP UP 5.5 STEEL CSG		
NIPPLE UP BOP	PRODUCE FOR 12 TO 20 DAYS		
REL ON/OFF TOOL	MOVE IN RIG UP SERVICE UNIT		
SWAB & BLOW WELL DRY	SHUT IN BOP-BLINDS		
LAY DOWN FG TBG & ON/OFF TOOL OS	RUN BAKER WIRE LINE ,SET INFLATTABLE BP SET IBP ABOVE TOP PERF		
RUN POLYBORE GAUGE RING TO PKR CHANGE RAMS IN BOP	BLEED CSG TO 0 PSI		
RUN ON/OFF TOOLOS W/SW	RUN 9-31/8" DRILL COLLARS		
LATCH ON TO PKR W/WS	RIG UP RRU		
RIG UP RIG ASSISTED SNUBBING UNIT	RUN POLYLINER TO INFLATTABLE BP		
REL PKR	RUN 23/8" WORK STRING & PULL DRILL COLLARS FUSE ON WELLHEAD FLANGE		
SNUB TBG, PKR, TAILPIPE OUT OF WELL SHUT IN WELL W/BLIND RAMS	INSTALL SS ADAPTER		
RIG DOWN SNUBBING UNIT	RETRIEVE IBP WITH WIRELINE		
INSTALL SS WELLHEAD BONNET ON TOP OF BOP	RWTP		
	RDMOSU		
I hereby certify that the information above is true and complete to the best of my knowledge and b	odia.		
Bill & Kalley	Field Foreman 2/27/9	1.2	

SIONATURE \_

<u>тецерноме мо.</u> 374-3053 Billy E Prichard

TYPE OR PRINT NAME

(This space for State Use APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DISTRICT SUPERVISOR DATE 3