

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-059-20144
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER C02	7. Lease Name or Unit Agreement Name BDCDGU-1935
2. Name of Operator Amoco Production Company	8. Well No. 201
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>19N</u> Range <u>35E</u> NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4585' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> Install Casing Liner</p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1935-201G
1. MIRUSU 2/20/97
2. RUN & SET BLK PLG
3. NU BOP
4. KILL WELL
5. LAY DOWN 3 1/2 FG TBG, PKR, TAILPIPE
6. RDMOSU 2/21/97
7. RETURN WELL TO PRODUCTION 2/22/97
8. FLOW WELL UP CSG 14 DAYS
9. MIRUSU 3/7/97

10. RUN & SET INFL BRIDGE PLG @2000'
11. BLEED CSG TO 0 PSI
12. RUN 9-3 1/8 DC, FG TBG
13. RUN POLYLINER TO 2000'
14. RUN TOOL, 2 3/8 TBG, CATCH DC
15. LAY DOWN TBG & DC
16. INSTALL WELLHEAD BONNETT
17. RDMOSU 3/9/97
18. RETURN WELL TO PRODUCTION 3/9/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 3/13/97
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Prichard TITLE DISTRICT SUPERVISOR DATE 3/21/97

CONDITIONS OF APPROVAL, IF ANY: