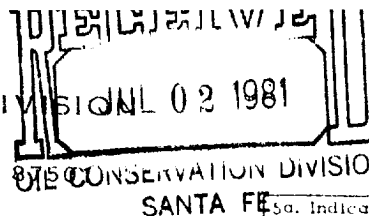


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form C-101  
Revised 10-1-77

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               |                                     |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

SANTA FE

3a. Indicate Type of Lease  
State ☐ Fee ☐

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 20 TOWNSHIP 19-N RANGE 35-E N.M.P.M.

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU 1935

9. Well No.

201

10. Field and Pool, or Wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

4585' GL

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 6-14-81. Perforated 2046'-50', 2057'-62', 2065'-74', 2076'-86', 2090'-94', 2097'-2106', 2110'-17', 2120'-30', 2136'-38', 2148'-68', 2178'-84', 2188'-2212' with 2 JSPF. Acidized with 4800 gal. 7-1/2% HCL acid. Fraced with 20000 gal. foam, 200811 SCF N2, and 5000 gal. 2% KCL. Flow test thru a separator for 144 hr. with an average of 1748 MCFD. Well shut-in 6-28-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Admin. Analyst

DATE 6-29-81

APPROVED BY [Signature]

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 7/2/81

CONDITIONS OF APPROVAL, IF ANY: